

State Geological Survey
WICHITA, BRANCH

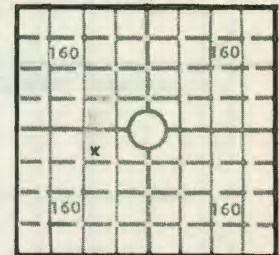
KANSAS DRILLERS LOG

API No. 15 — 121 — 20696
County Number

S. 24 T. 16 R. 21 E
W

Loc. NW NESU
County Miami KCC

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

Operator
Reese Exploration, Inc.

Address
PO Box 11598, Kansas City, Mo. 64138

Well No. 26-78 Lease Name Cayot

Footage Location
605 feet from (N) X line 2035 FSL: 3788 FGL-KCC feet from (E) X line 1115

Principal Contractor Michael Drilling Co. Geologist None

Spud Date July 21, 1978 Total Depth 705 P.B.T.D. _____

Date Completed July 25, 1978 Oil Purchaser Bluebird Oil Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-7/8	6-1/4	17	40'	Portland	4	none
2"	5-1/4	2-3/8	3.75	685	"	90	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

Size	Setting depth	Packer set at			
None		<u>685</u>			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Frac - Jelled Water - 100 Sacks Sand</u>	<u>685' to 705'</u>

RECEIVED
STATE CORPORATION COMMISSION

INITIAL PRODUCTION

FEB - 1 1979

Date of first production August 5, 1978 Producing method (flowing, pumping, gas lift, etc.) Pump

CONSERVATION DIVISION

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	CFPB
	<u>1</u> bbls.	<u>none</u>	<u>1</u> MCF	

WICHITA, GAS RATIO

Disposition of gas (vented, used on lease or sold) None Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Thickness of Starts	Formation	Total Depth
12	Soft Clay	12
21	lime	33
5	shale	38
11	lime	49
8	shale	57
19	lime	76
26	shale	102
19	lime	121
89	shale	210
20	lime	230
30	shale	260
7	lime	267
33	shale	300
9	lime	309
21	shale	330
24	lime	354
8	shale	362
22	lime	384
5	shale	389
141	lime	408
165	shale	568
9	lime	577
30	shale	607
11	lime	618
11	shale	629

Thickness of Starts	Formation	Total Depth	Remarks
4	lime	633	
6	shale	639	
12	lime	651	
6	shale	657	
5	lime	662	
23	shale	685	
6	sand	691	good oil sand
8	shaly shale	699	with oil
6	shale	705	
F.D. 705			
Run 27 joints 2" pipe & 3 1/4 pipe			
Set packer @ 685' plug packer			

24-16-21 E