

KANSAS DRILLERS LOG

API No. 15 — 121 — 20645
County Number

Operator
Reese Exploration, Inc.

Address
PO Box 11598, Kansas City, Mo. 64138

Well No. 6-78 Lease Name Cayto

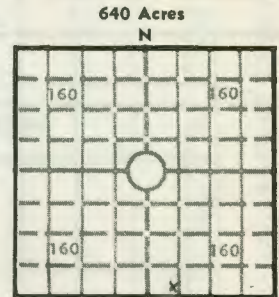
Footage Location 163 FSL; 2037 FGL-KCC
2503 feet from (N) line 1982 feet from (E) line

Principal Contractor Michael Drilling Co. Geologist None

Spud Date April, 1978 Total Depth 774 P.B.T.D.

Date Completed April, 1978 Oil Purchaser Bluebird Oil Co.

S. 24 T. 16 R. 21 ^E/_W
Loc. SW SW SE
County Miami KCC



Locate well correctly
Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-7/8	6-1/4	17	40'	Portland	4	none
2"	5-1/4	2-3/8	3.75	754	"	90	2% Gel

LINER RECORD

Top, ft. None Bottom, ft. _____ Sacks cement _____

PERFORATION RECORD

Shots per ft. _____ Size & type _____ Depth interval _____

TUBING RECORD

Size None Setting depth _____ Packer set at 754

Open Hole

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used _____ Depth interval treated _____

Frac - Jelled Water - 100 Sacks Sand

RECEIVED
STATE CORPORATION COMMISSION
754' to 774'

FEB - 1 1979

CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production May 15, 1978 Producing method (flowing, pumping, gas lift, etc.) Pump

RATE OF PRODUCTION PER 24 HOURS	Oil <u>1</u> bbls.	Gas <u>none</u> MCF	Water <u>1</u> bbls.	Gas-oil ratio _____ CFPB
---------------------------------	--------------------	---------------------	----------------------	--------------------------

Disposition of gas (vented, used on lease or sold) None Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Thickness of Starts	Formation	Total Depth
31	Soft Clay	31
6	Shale	37
25	Clay	62
21	lime	83
5	shales	88
11	lime	99
11	shale	110
18	lime	128
24	shale	152
16	lime	168
95	shale	263
21	lime	284
32	shale	316
6	lime	322
30	shale	352
11	lime	363
21	shale	384
26	lime	310
6	shale	416
25	lime	441
4	shale	445
13	lime	458
174	shales	632
8	lime	640
9	shale	649

Thickness of Starts	Formation	Total Depth
2	lime	651
21	shale	672
6	lime	678
18	shale	696
4	lime	700
25	shale	725
6	lime	731
22	shale	753
10	sand w shale	763
11	shale	774
774 T.D		
run 30 spindles		
set packer @		

Remarks

oil ~~fine~~

2" pipe

754 rubber set packer

24-16-21E