

KANSAS DRILLERS LOG

S. 24 T. 16 R. 2 E

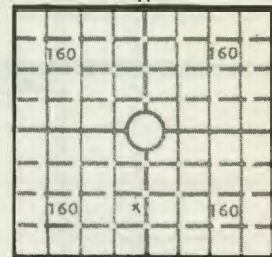
API No. 15 — 121 — 20687
County Number

Loc. _____
County Miami

Operator
Reese Exploration, Inc.

640 Acres
N

Address
PO Box 11598, Kansas City, Mo. 64138



Well No. 22-78 Lease Name Cayot

Elev.: Gr. _____

Footage Location
1485 feet from (N) line 675 feet from (E) line

DF _____ KB _____

Principal Contractor Geologist
Michael Drilling Co. None

Spud Date Total Depth P.B.T.D.
July 5, 1978 727

Date Completed Oil Purchaser
July 8, 1978 Bluebird Oil Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-7/8	6-1/4	17	40'	Portland	4	none
2"	5-1/4	2-3/8	3.75	707	"	90	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Open Hole

Size	Setting depth	Packer set at
No re		707

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Jelled Water - 100 Sacks Sand	707' to 727'

RECEIVED
STATE CORPORATION COMMISSION
FEB - 1 1979
CONSERVATION DIVISION

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
July 30, 1978	Pump
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	1 bbls. none MCF 1 bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)
None	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

24-16-21 E

Well No.

Lease Name

S ___ T ___ R ___ E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Thickness of Starts	Formation	Total Depth
22.60	Sand clay	22.60
4	lime	27
4	S shale	31
14	lime	45
6.27	shale	51
10	lime	61
10	shale	71
20	lime	91
26	shale	117
16	lime	133
90	shale	223
21	lime	244
34	shale	278
4	lime	282
33	shale	315
9	lime	324
22	shale	346
24	lime	370
8	shale	378
24	lime	402
5	shale	407
13	lime	420
170	shale	590
9	lime	599
33	S shale	632

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Thickness of Starts	Formation	Total Depth
11	lime	643
13	shale	656
4	lime	660
7	S shale	667
12	lime	679
6	S shale	685
4	lime	689
18	S shale	707
14	Sand	721
7	S shale	728
	S D	729
	ray Packer set at	707
	2.8 feet 5' gap	

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