

KANSAS DRILLERS LOG

API No. 15 — 121 — 20697
County Number

Operator
Reese Exploration, Inc.

Address
PO Box 11598, Kansas City, Mo. 64138

Well No. 27-78 Lease Name Cayot

Footage Location 1045 feet from (N) line 1115 feet from (E) line
1596 fsl; 3789 FEL - KCC

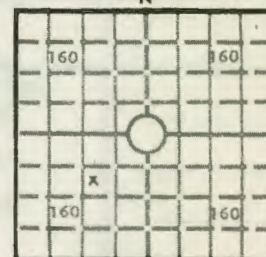
Principal Contractor Michael Drilling Co. Geologist None

Spud Date July 22, 1978 Total Depth 701 P.B.T.D.

Date Completed July 25, 1978 Oil Purchaser Bluebird Oil Co.

S. 24 T. 16 R. 21 E W
Loc. SW NE SW
County Miami KCC

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-7/8	6-1/4	17	40'	Portland	4	none
2"	5-1/4	2-3/8	3.75	681	"	90	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			Open Hole		
Size	Setting depth	Packer set at			
None		681			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Jelled Water - 100 Sacks San d	681' to 701'
	RECEIVED STATE CORPORATION COMMISSION
	FEB - 1 1979

INITIAL PRODUCTION

Date of first production August 5, 1978		Producing method (flowing, pumping, gas lift, etc.) Pump		Conservation Division Wichita, Kansas	
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas none MCF	Water 1 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) None			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

24-16-21 E

S T R E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Thickness of Starts	Formation	Total Depth
12	Soft Clay	12
16	lime	28
6	shale	34
11	lime	45
8	shale	53
19	lime	72
29	shale	101
17	lime	118
89	shale	207
19	lime	226
20	shale	246
9	lime	255
31	shale	286
10	lime	296
9	shale	305
27	lime	332
7	shale	339
1	lime	340
5	shale	345
14	lime	359
167	shale	526
8	lime	534
31	shale	565
9	lime	574
14	shale	588

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Thickness of Starts	Formation	Total Depth
3	lime	631
4	shale	635
12	lime	647
6	shale	653
5	lime	658
21	shale	679
3	lime	682
15	sand oil	697
4	shale	701

701 T.D.

run 27 joint 2" pipe
set packer @ 681 Rag

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