

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 121 — 20698
County Number

Operator
Reese Exploration, Inc.

Address
PO Box 11598, Kansas City, Mo. 64138

Well No. 28-78 Lease Name Cayot

Footage Location 1153 FSL 3791 FEL-KCC
1485 feet from (N) line 1115 feet from (E) line

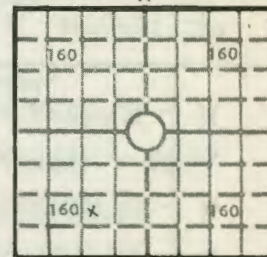
Principal Contractor Michael Drilling Geologist None

Spud Date July 24, 1978 Total Depth 700 P.B.T.D.

Date Completed July 27, 1978 Oil Purchaser Bluebird Oil Co.

S. 24 T. 16 R. 21 E W
Loc. NW SE SW
County Miami

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-7/8	6-1/4	17	40'	Portland	4	none
2"	5-1/4	2-3/8	3.75	680	"	90	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			Open Hole		
Size	Setting depth	Packer set at			
None		679			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Jelled Water - 100 Sacks Sand	680' to 700'
	RECEIVED
	STAT
	1979

INITIAL PRODUCTION

Date of first production August 5, 1978		Producing method (flowing, pumping, gas lift, etc.) Pump			CONSERVATION DIVISION Wichita, Kansas	
RATE OF PRODUCTION PER 24 HOURS		Oil 1 bbls.	Gas none	MCF	Water 1 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) None				Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

24-16-21 E

S T R E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Thickness of Starts	Formation	Total Depth
10	Soil + Clay	10
17	lime	27
6	Shale	33
10	lime	43
9	Shale	52
19	lime	71
30	Shale	101
16	lime	117
89	Shale	206
20	lime	226
29	Shale	255
8	lime	263
30	Shale	293
9	lime	302
21	Shale	323
25	lime	348
7	Shale	355
24	lime	379
4	Shale	383
13	lime	396
167	Shale	563
7	lime	570
33	shale	603
7	lime	610
16	shale	626

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Thickness of Starts	Formation	Total Depth
3	lime	629
8	shale	637
20	lime	657
18	shale	675
1	lime	676
3	shale	679
6	sand	685
10	Sandy Shale	695
4	Shale	700
	TOO VD	
	my previous log at 679	
	27 feet 2"	

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Date