

1626 FSL; 1105 FEL-KCC



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-121-26,826
County Miami
SW NW NE SE 24 Twp 16 Rge 21 XX East West
2000 Ft North from Southeast Corner of Section
1070 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5115
Name REESE EXPLORATION, INC.
Address 5540 Raytown Rd.
Raytown, MO 64133
City/State/Zip

Lease Name Cayot WSW #1 Well #

Purchaser NA

Field Name Wallsville Shoestring

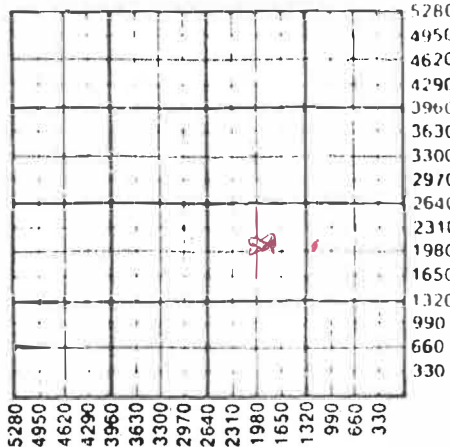
Operator Contact Person Patty Eichman
Phone 816/356-1970

Producing Formation Mississippian

Elevation: Ground Unk

Contractor: License # Kelly Down 5661
Name Kelly Down Drilling

Section Plat



Wellsite Geologist None
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry X Other (Core, Water Supply, etc.)

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable
.12-10-87 .12-15-87 .12-16-87
Spud Date Date Reached TD Completion Date
....1280... ..1278.....
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 38650

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from surface 20' feet depth to 10' SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.J. Reese
Title President Date 2-22-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Subscribed and sworn to before me this 22nd day of February 1988.
Notary Public Patricia Eichman
Date Commission Expires 6-4-90

JUN 27 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

STATE CORPORATION COMMISSION
RECEIVED
February 22nd 1988
CONSERVATION DIVISION
Wichita, Kansas

See 34 Top 16 page 21

Operator Name **REESE EXPLORATION, INC.** Lease Name **Cayot** Well # **WSW #1**

Sec. **24** Twp. **16** Rge. **21** East West County **Miami**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil & Clay	0	11
Lime	11	18
Shale	18	20
Lime	20	30
Black Shale	30	34
Lime & Shale	34	594
Coal	594	599
Shale & Lime	599	626
Lime	626	630
Shale	630	1056
Lime & Shale	1056	1132
Green Shale	1132	1141
Lime/blu chirt	1141	1146
Shale	1146	1154
Lime	1154	1158
Shale	1158	1165
Lime	1165	1280
Total Depth		1280

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10	8-5/8		20	Portland	10	
Production	6 1/2	4 1/2		1278	Portland	195	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1100 to 1154			NA			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8	1350				
Date of First Production	Producing Method						
Shut-in	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	NA	NA	300 Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) **1100 to 1154**
 Used on Lease Dually Completed Conmingled