

## SILVER CURE

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ..... REESE EXPLORATION, INC. .... Lease Name... Schendel ..... Well #. WSW...

Sec... 24 .... Twp... 16... Rge... 21E... ☒ East  
☐ West

County... Miami .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill s tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow ra if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

## Formation Description

☒ Log ☐ Sample

| Name          | Top  | Bottom |
|---------------|------|--------|
| Soil & Lime   | 0    | 10     |
| Clay          | 10   | 17     |
| Lime & Shale  | 34   | 1054   |
| Miss. Lime    | 1054 | 1126   |
| Break         | 1126 | 1140   |
| Granular Lime | 1140 | 1203   |
| Break         | 1203 | 1215   |
| Lime          | 1215 | 1240   |
| Total Depth   |      | 1240   |

|                                   | Oil  | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| Estimated Production Per 24 Hours | N/A  | N/A | 300   |               |         |
|                                   | Bbls | MCF | Bbls  | CFPB          |         |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented  
☐ Sold

☐ Open Hole ☒ Perforation  
☐ Other (Specify) .....

1092 to 1106

CASTING RECORD ☒ Now ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface.....      | 10.....           | 8-5/8.....                |                | 40.....       | Portland       | 4.....      |                            |
| Production.....   | 6 1/2.....        | 4 1/2.....                |                | 1224.....     | Portland       | 188.....    | 2% Gel                     |

## PERFORATION RECORD

## Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|------------------------------------|-------|
| 2.....         | Perforate w/ 90 gram shots<br>1092 to 1106  | N/A                                |       |
|                |                                             |                                    |       |
|                |                                             |                                    |       |

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No  
 2 1/2 1120 None

Date of First Production Producing Method  
 10-15-87 ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....