

State Geological Survey
WICHITA, BRANCH

S. 24 T. 16 R. 21 E
W
Loc. 650' FNL & 200' FEL NW

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S _____ T _____ R _____ E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

HAWKEYE DRILLING CO.
P. O. BOX 11598
KANSAS CITY, MO. 64138

24-16-21E

May 27, 1976

To: Reese Exploration

Well No: R-1

0	Soil	2
2	Clay	8
8	Lime	25
25	Shale	26
26	Black Slate	29
29	Lime	39
39	Shale	40
40	Lime	46
46	Shale	52
52	Lime	56
56	Shale	59
59	Lime	67
67	Shale	69
69	Lime	72
72	Shale	97
97	Lime	115
115	Shale	205
205	Lime	225
225	Shale	231
231	Lime	233
233	Shale	241
241	Lime	243
243	Shale	254
254	Lime	263
263	Shale	295
295	Lime	304
304	Shale	308
308	Lime	309
309	Shale	326
326	Lime	334
334	Shale	337
337	Lime	350
350	Shale	357
357	Lime	379
379	Shale	385
385	Lime	388
388	Shale	389
389	Lime	397
397	Shale	512

Run core barrel at 512

512	1/2	513
513	2	514
514	2	515
515	2	516
516	3	517
517	4	518
518	2 1/2	519
519	2 1/2	520
520	2 1/2	521
521	2 1/2	522
522	2 1/2	523
523	3	524
524	3 1/2	525
525	4	526
526	3	527
527	3	528
528	3 1/2	529
529	3 1/2	530
530	4	531
531	4	532
512	Shale	538
538	Lime	542
542	Shale	552
552	Lime	556
556	Shale	564
564	Lime	571
571	Shale	601
601	Lime	606
606	Shale	624
624	Lime	627
627	Shale	635
635	Lime	644
644	Shale	652
652	Lime	655
655	Shale	656
656	Lime	657
657	Shale	680
680	Cored	700
700	Shale	740

Started core 4' & 5' below cap rock 683
9' on top 2' to 3' line.