

**KANSAS DRILLERS LOG**

State Geological Survey  
WICHITA, BRANCH

API No. 15 — 121 — 20,376  
County Number

S. 24 T. 16 R. 21 E W  
Loc. 658' FNL & 650' FEL NW  
County Miami C NE NW  
640 Acres N KCC

Operator  
Reese Exploration, Inc.

Address  
Box 11588 Kansas City, Missouri 64138

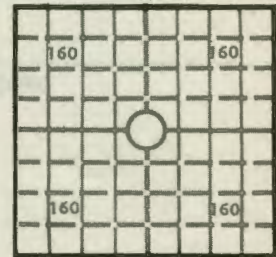
Well No. #R-3-76-KCC Lease Name Schendel

Footage Location 4622 FSL; 3290 FGL-KCC  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist

Spud Date Total Depth P.B.T.D.

Date Completed Oil Purchaser



Elev.: Gr. \_\_\_\_\_  
DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator

Well No.

Lease Name

S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ E \_\_\_\_\_ W \_\_\_\_\_

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

24-16-21E

HAWKEYE DRILLING CO.  
P. O. BOX 11598  
KANSAS CITY, MO. 64138

May 27, 1976

To: Reese Exploration

Well No: R-3

0	Soil	3	557	Shale	564
3	Clay	9	564	Lime	571
9	Lime	11	571	Shale	573
11	Shale	12	573	Lime	575
12	Lime	26	575	Shale	577
26	Shale	28	577	Lime	578
28	Black Slate	29	578	Shale	598
29	Lime	41	598	Lime	603
41	Shale	54	603	Shale	625
54	Lime	62	625	Lime	628
62	Shale	66	628	Shale	644
66	Lime	74	644	Lime	647
74	Shale	96	547	Shale	675
96	Lime	113	675	4 $\frac{1}{2}$	676
113	Shale	204	676	4	677
204	Lime	222	677	4 $\frac{1}{2}$	678
222	Shale	223	678	5	679
223	Lime	225	679	3	680
225	Shale	248	680	4	681
248	Lime	258	681	4 $\frac{1}{2}$	682
258	Shale	262	682	5	683
262	Lime	264	683	5	684
264	Shale	295	684	5	685
295	Lime	302	685	4	686
302	Shale	307	686	3	687
307	Lime	309	687	3	688
309	Shale	325	688	2 $\frac{1}{2}$	689
325	Lime	334	689	2	690
334	Shale	336	690	3	691
336	Lime	341	691	2	692
341	Shale	344	692	3	693
344	Lime	352	693	2	694
352	Shale	360	694	2	695
360	Lime	379	695	Drilled to	720
379	Shale	385	Total depth 720'. Cored 20'.		
385	Lime	391	Set setting niple at 670'		
391	Shale	554	(4 centrealyers) 75' apart.		
554	Lime	557			