

JUN 1966

Year Well Reported 1966
AAPG-CSD Serial No. 02325

RECEIVED
STATE GEOLOGICAL SURVEY OF KANSAS

KANSAS WELL COMPLETION REPORT

25-16-2E 1BM

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Mark S. Dros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 67202. Please correct any item that is in error.)

JOHN J ROBERTSON

REF. NO, AA 136

Post Office Box 873

DATED 1-26-66 FOR OIL WELL

SHAWNEE

OKLA,

DRILL CO HAROLD BRADY
TOOLS-ROTARY
SP 0700 FT ALT, 2
TD 00700 FT

COUNTY MIAMI

FARM NO. AND NAME 5-P BOEHM

LOCATION

SE SEC 25 16S 21E

W/2 SE/4

Date Drilling Began January 25, 1966 Date Drilling Completed January 26, 1966

Hole T.D. 700 feet P.B.T.D. _____ if OWWO, new footage drilled _____

Elev.: DF _____ KB _____ Ground _____ Oil or gas test was completed as dry hole _____

Deepest Formation penetrated Squirrel Sand Hole was not drilled _____

Electric or Other Logs Run: Yes No _____ Well was Cored: Yes No _____ Drill Stem Test Run: Yes _____ No _____

Field Name (Pressonville) This is a New Field Field Extension _____ New Pay Zone _____

Oil or Gas Purchaser: Producers Pipe Line Company, Inc.

Initial Potential or Production: _____ BOPD, _____ BWPD, _____ Mcfg/day. Oil Gravity _____

Pay Depth (Bottom) _____, Net Pay Thickness _____ Ft., Pay Formation _____

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated.

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

Partial - Rantoul well Dev. well

I called it an oil well

*"We Dig For Our Business"***H. L. BRADY** *Drilling Contractor*

Oil and Gas Wells

25-16-21E



PHONE AXTEL 4-3119

February 1, 1966

PAOLA, KANSAS

TO: John Robertson & Joe Wood
 P. O. Box 873
 Shawnee, Oklahoma

FARM: Boehm
 WELL: #5-P



0	Rock & soil	3
3	Clay	6
9	Shale	15
10	Lime	25
30	Shale	55
15	Lime	70
95	Shale	165
25	Lime	190
29	Shale	219
10	Lime	229
20	Shale	249
15	Lime	264
17	Shale	281
30	Lime	311
5	Shale	316
20	Lime	336
5	Shale	341
14	Lime	355
166	Shale	521
10	Lime	531
8	Shale	539
5	Lime	544
1	Shale	545
6	Lime	551
10	Shale	561
3	Lime	564
16	Shale	570
7	Lime	577
27	Shale	604
5	Lime	609
11	Shale	620
3	Lime	623
10	Shale	633
2	Lime	635
12	Shale	647

Cored from 647' to 683'. TD 700'. Set 3" at 700' and cemented with 100 sacks.