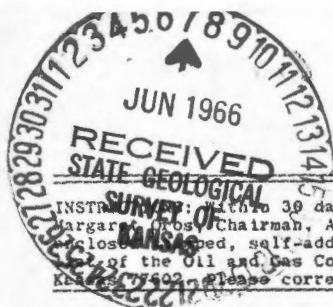




Year Well Reported 1966
AAPG-CSD Serial No. 02323

KANSAS WELL COMPLETION REPORT

25-16-21E

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Cross, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 67202, please correct any item that is in error.)

JOHN J ROBERTSON

REF. NO. AA 83

BOX 873

DATED 1-21-66 FOR OIL WELL

SHAWNEE

OKLA.

DRILL CO HAROLD BRADY

TOOLS-ROTARY

SP 0700 FT ALT. 2

TD 00700 FT

COUNTY MIAMI

FARM NO. AND NAME 3-P BOEHM

LOCATION

SW SEC 25 16S 21E

E/2 SW/4 Need better Spot location

Date Drilling Began January 20, 1966 Date Drilling Completed January 21, 1966

Hole T.D. 715 feet P.B.T.D. _____ if OWWO, new footage drilled _____

Elev.: DF _____ KB _____ Ground _____ Oil or gas test was completed as dry hole _____

Deepest Formation penetrated _____ Squirrel Sand _____ Hole was not drilled _____

Electric or Other Logs Run: Yes X No _____ Well was Cored: Yes X No _____ Drill Stem Test Run: Yes _____ No _____

Field Name (Pressonville) This is a _____ Field New Field _____ Field Extension _____ New Pay Zone _____

Oil or Gas Purchaser: Producers Pipe Line Company, Inc.

Initial Potential or Production: _____ BOPD, _____ BWPD, _____ Mcfg/day. Oil Gravity _____

Pay Depth (Bottom) _____ Net Pay _____ Pay _____ Thickness _____ Ft., Formation _____

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated.

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.



"We Dig For Our Business"

H. L. BRADY *Drilling Contractor*

Oil and Gas Wells

25-16-21E

PHONE AXTEL 4-3119

February 1, 1966

PAOLA, KANSAS

TO: John Robertson & Joe Wood
P. O. Box 873
Shawnee, Oklahoma

FARM: Boehm
WELL: #3=P

0	Rock	2
5	Clay	7
15	Lime	22
10	Shale	32
12	Lime	44
26	Shale	70
15	Lime	85
95	Shale	180
25	Lime	205
28	Shale	233
10	Lime	243
27	Shale	270
14	Lime	284
14	Shale	298
30	Lime	328
4	Shale	332
21	Lime	353
4	Shale	357
14	Lime	371
167	Shale	538
10	Lime	548
8	Shale	556
5	Lime	561
16	Shale	577
7	Lime	584
14	Shale	600
3	Lime	603
15	Shale	618
3	Lime	621
9	Shale	630
2	Lime	632
33	Shale	665

Cored from 665' to 704'. TD 716'. Set 3" at 715' and cemented with 100 sacks.

