

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 121 — 21448
 County Number

State Geological Survey
 WICHITA BRANCH

S. 25 T. 16 R. 21 E. 1
 Loc. 160⁺SNL 160⁺WEL B₂ of SW
 County Miami SW SW NW
 640 Acres KCC

Operator
 Scimitar Resources Ltd.

Address
 P.O. Box 211 Paola, Kansas 66071

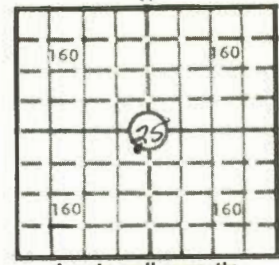
Well No. S-15A Lease Name Pflug - AC PFLUG 15 (ACP 15) - KCC

Footage Location 2790 FSL ; 4649 FGL - KCC
160 feet from (N) line 160 feet from (E) line

Principal Contractor T. D. Corporation Geologist Jim Stegeman

Spud Date 5/29/80 Date Completed 5/31/80 Total Depth 759' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser Producers Group



Elev.: Gr. _____
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	6 1/8"	4 1/2"	10.5	749.42'	Portland A	100	4 sks of gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			7 3/4	3 1/2" strip jets	668-684'
			2	3 1/2" strip jets	688-700'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal. 15% HCL 170 bbl. water with clay stablizer	668-700'
8000# 20/40 sd.	
500# Rock Salt ave. 550 psi. Max. 750 psi. SIP 350 psi.	

INITIAL PRODUCTION

Date of first production 6/26/80 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS
 Oil 2.7 bbls. Gas MCF Water 2.5 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) vented Producing interval (s) squirrel

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No.	Lease Name	
S <u>25</u> T <u>16</u> R <u>21</u> ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	8	8		
lime and clay	1	9		
lime	11	20		
shale	5	25		
lime	5	30		
limey shale	4	34		
lime	2	36		
shale	3	39		
lime	1	40		
shale	4	44		
lime	1	45		
shale	3	48		
lime	16	64		
shale	24	88		
lime	16	104		
shale	92	196		
lime	20	216		
shale	31	247		
lime	4	251		
shale	27	278		
lime	12	290		
shale	1	291		
lime	2	293		
shale	16	309		
lime	26	335		
shale	13	348		
lime	17	365		
shale	5	370		
lime	13	383		
shale	158	541		
lime	2	543		
limey shale	7	550		
lime	7	557		
limey shale	32	589		
lime	6	595		
shale	17	612		
lime	4	616		
shale	30	646		
lime	1	647		
shale	9	656		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	_____ Signature
	_____ Title
	_____ Date

25-16-21E

Operator *Scimitar*

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. *3-15A*

Lease Name *Pflug*

12

S *25* T *16* R *21* ^E_{XX}

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	3	659		
shale	6	665		
lime	1	666		
shale	5	671		
core 671 to 684	13			
sandy shale	6	690		
shale	22	712		
lime	6	718		
shale	9	737		
lime	7	744		
TD 759 F/S 749.42				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

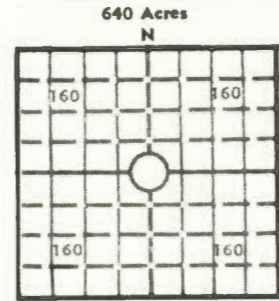
Date

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

S. _____ T. _____ R. _____ E
W
Loc. _____
County _____

API No. 15 _____
County _____ Number _____

Operator			
Address			
Well No.	Lease Name		
Footage Location			
feet from (N) (S) line		feet from (E) (W) line	
Principal Contractor		Geologist	
Spud Date	Date Completed	Total Depth	P.B.T.D.
Directional Deviation		Oil and/or Gas Purchaser	



Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

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