

P SIDE ONE

State Geological Survey (REV) ACO-1 WICHITA BRANCH 25-16-21E

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Scimitar Resources, Ltd.

API NO. 15-121-23,202

ADDRESS P. O. Box 211

COUNTY Miami

Paola, Kansas 66071

FIELD Paola-Rantoul

**CONTACT PERSON Jim Stegeman

PROD. FORMATION Squirrel

PHONE (913) 294-4696

LEASE Pflug

PURCHASER Koch Oil Company

ADDRESS P. O. Box 2256

WELL NO. S-32

Wichita, Kansas 67201

WELL LOCATION

DRILLING CONTRACTOR C & M Drilling, Inc.

714 FSL 1520 Ft. from North Line and

ADDRESS Box 216

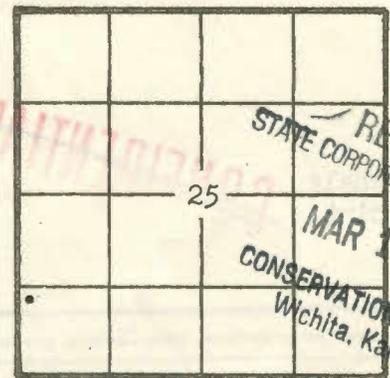
1523 FSL 160 Ft. from West Line of

Mound City, Kansas 66056

the SW 1/4 SEC. 25 TWP. 16S RGE. 21E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 740' PBTD

SPUD DATE 10-9-81 DATE COMPLETED 10-12-81

ELEV: GR 985' DF KB

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 21' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Includes entries for HCL, mesh sand, and fluid.

Date of first production 1-7-82 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity

RATE OF PRODUCTION PER 24 HOURS Oil 1.05 bbls. Gas MCF % 1.05 bbls. Gaoil ratio CFPB

Disposition of gas (vented, used on lease or sold) vented Perforations Squirrel

RELEASED Date: SW 1 SE OCT 1982 FROM CONFIDENTIAL

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	12		25-16-21E
lime	12	24		
shale	24	37		
lime	37	53		
shale	53	81		
lime	81	94		
shale	94	191		
lime	191	211		
shale	211	238		
lime	238	248		
shale	248	273		
lime	273	287		
shale	287	304		
lime	304	329		
shale	329	336		
lime	336	360		
shale	360	365		
lime	365	376		
shale	376	484		
sand	484	493		
shale	493	515		
lime	515	521		
shale	521	543		
lime	543	552		
shale	552	562		
lime	562	563		
shale	563	586		
lime	586	598		
shale	598	608		
lime	608	611		
shale	611	632		
lime	632	638		
shale	638	644		
lime	644	648		
shale	648	650		
sandy shale	650	670		
core point	670	688		
		740	TD	

~~CONFIDENTIAL~~

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~XXXXXX~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		21'	Portland A	5	
Production	6 1/4"	2-7/8"	6.5	729'	Portland A	134	5 sx 2% Prem. Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			10/26	2-1/8" Glass & Alum. Strip Jets	668-675
Size	Setting depth	Packer set at	12/17	2-1/8" Alum. Strip Jets	668-675

The person who... mation. Within 45 days of completion, a witnessed initial...