

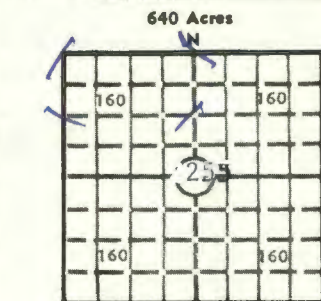
KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 21 — 21358-1KCC
County NumberState Geological Survey
WICHITA, BRANCH

S. 25 T. 16 R. 21

Loc. N $\frac{1}{2}$ of NW $\frac{1}{2}$

County Miami



Elev.: Gr. _____

DF _____ KB _____

Operator

Scimitar Resources, Ltd.

Address

P.O. Box 211 Paola, Kansas 66071

Well No.

S-3 - 3-1KCC

Lease Name

A. Schendel

Footage Location

100' feet from XX (S) line 980' feet from XX (W) line

Principal Contractor

T. D. Corporation

Geologist

Jim Stegeman

Spud Date

July 2, 1980

Date Completed

July 3, 1980

Total Depth

767'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

Producers Group

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
production	6 $\frac{1}{2}$ "	4 $\frac{1}{2}$ "	10.5	741'			
surface casing	7 $\frac{1}{2}$ "	7"	20.0	13'	Portland		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			49 holes = 3 per foot	3 $\frac{1}{2}$ " strip jets	674'-690"
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
550# rock salt	674'-690'
6,000# 20/40 frac sand	

INITIAL PRODUCTION

Date of first production 7/24/80	Producing method (flowing, pumping, gas lift, etc.) pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas MCF	Water 1.0 bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) shut-in			Producing interval(s) Squirrel		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Scimitar Resources, Ltd.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. S-3	Lease Name A. Schendel		
S 25 T16 R 21 ^E _{XX}			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
soil and clay	8.5	8.5	
lime	11.5	20	
shale	5	25	
lime	12	37	
shale	10	47	
lime	2	49	
shale	1	50	
lime	1	51	
shale	3	54	
lime	1	55	
limey shale	10	65	
lime	2	67	
shale	27	94	
lime	3	97	
limey shale	10	107	
lime	2	109	
shale	90	199	
lime	20	219	
shale	31	250	
lime	6	256	
shale	29	285	
lime	11	296	
shale	2	298	
lime	1	299	
shale	17	316	
lime	6	322	
shale	2	324	
lime	2	326	
shale	3	329	
lime	12	341	
shale	9	350	
lime	23	373	
shale	3	376	
lime	7	383	
shale	2	385	
lime	5	390	
shale	171	561	
lime	6	567	
shale	18	585	
limey shale	8	593	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature Title Date		

Operator Scimitar Resources, Ltd.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. S-3	Lease Name A. Schendel	
S <u>25</u> T <u>16</u> R <u>21</u> ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	3	596		
limey shale	3	599		
lime	6	605		
shale	18	623		
lime	2	625		
shale	4	629		
limey shale	8	637		
lime	2	639		
shale	2	641		
lime	2	643		
shale	7	650		
lime	6	656		
shale	4	660		
lime	1	661		
shale	5	666		
lime	1	667		
shale	8	675		
lime	1	676		
sandy shale	1	677		
oil sand	84	684		
shale	83	767		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date