

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 121 — 21,556
County Number

Operator

Scimitar Resources, Ltd.

Address

P.O. Box 211 Paola, Kansas 66071

Well No.

S-16 -16-KCC

Lease Name

A. Schendel

Footage Location

3962 FSL: 3255 FEL-KCC
40' feet from (S) line 520' feet from (E) line

Principal Contractor

T.D. Corporation

Geologist

Jim Stegeman

Spud Date

May 7, 1980

Date Completed

May 9, 1980

Total Depth

737'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

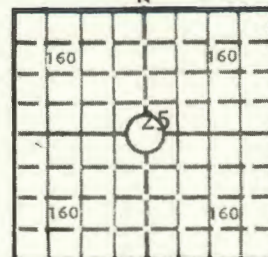
Producers Group

State Geological Survey
WICHITA, BRANCH

S. 25 T. 16 R. 21 E. 1

Loc. 40' NSL 520' WEL

County Miami

640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	7½"	7"	20.0	9'	Portland		
production	6½"	4½"	10.5	727'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

52 holes=
2½ per foot 3½" strip jets 670'-692'

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
450# rock salt	670'-692'
8,000# 20/40 frac sand	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
6/11/80		pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	4 bbls.	MCF	2.0 bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
shut-in			Squirrel		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Scimitar Resources, Ltd.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. S-16	Lease Name A. Schendel		
S <u>25</u> T <u>16</u> R <u>21</u> 25 W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
soil and clay	10	10	
lime	21	31	
shale	4	35	
lime	6	41	
shale	11	52	
lime	2	54	
shale	1	55	
lime	17	72	
shale	30	102	
lime	15	117	
shale	99	208	
lime	22	230	
shale	27	257	
lime	9	266	
shale	19	285	
lime	19	304	
shale	17	321	
lime	30	351	
shale	9	360	
lime	36	396	
shale	166	562	
lime	9	571	
shale	41	612	
lime	4	616	
shale	11	627	
lime	4	631	
shale	4	635	
lime	2	637	
shale	19	656	
lime	2	658	
shale	2	660	
lime	2	662	
shale	4	666	
lime	1	667	
shale	9	676	
lime	1	677	
shale	5	682	
core from 682 to 695			
shale	5	730	
lime	2	732	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature Title Date		

Operator Scimitar Resources, Ltd.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. S-16	Lease Name A. Schendel	
S <u>25</u> T <u>16</u> R <u>21</u> ^{XX} _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	4	736		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature Title Date