

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR P & W Oil

API NO. 15-121-23,523

ADDRESS RR 1 Box 215

COUNTY Miami

Wellsville, KS 66092

FIELD Paola Rantoul

*CONTACT PERSON Larry Begle

PROD. FORMATION Paola Shoestring

PHONE (913)883-2785

LEASE Booze

PURCHASER La Jet, Eureka

WELL NO. BJV - 4

ADDRESS _____

WELL LOCATION 3491 FSL: 513 FSL - NE SE NE

DRILLING P & W Drilling

CONTRACTOR _____

ADDRESS RR 1 Box 215 Wellsville, KS 66092

50' Ft. from north Line and

650' Ft. from east Line of

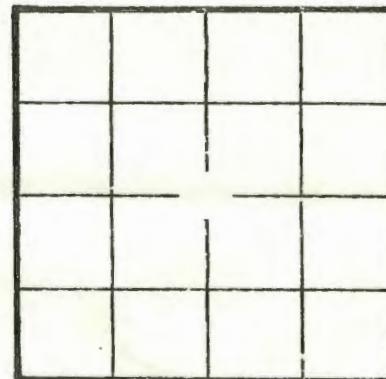
the 26 SEC. 16 TWP. 21 RGE. east

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 775' PBTD _____

SPUD DATE 10/22/81 DATE COMPLETED 10/28/81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (GABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 25' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
10 sx 12-30 sand				654-664	
21 sx 10-20 sand					
100# water gel					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
3/27/82		pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	1	0	% 0		
Disposition of gas (vented, used on lease or sold)		Perforations			

State Geological Survey
WICHITA BRANCH

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil & clay		6		26-16-21e
lime		11		
slate		19		
lime		31		
shale		43		
lime		54'		
shale		61		
lime		74		
shale & shells		172		
lime		183		
shale & shells		191		
lime		208		
shale		212		
lime		218		
shale		227		
lime		246		
shale		254		
lime		260		
shale		271		
lime		282		
shale		296		
lime		306		
shale		310		
lime		325		
shale & shells		340		
lime shells		352		
shale & shells		520		
lime		530		
shale		539		
lime		551		
shale		556		
lime		562		
shale		574'		
lime		580		
shale		620		
lime		641		
shale'		646		
lime & shells		656		
oil sand		662		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD 7751.D. (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/8	6 1/4	17#	25'	Neet	1	
production	5 1/4	2 3/8	3.75	775'	PortlandA	102	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			21	1-11/16 glasjats	654-664
TUBING RECORD					
Size 2 3/8	Setting depth 775'	Packer set at			