

State Geological Survey
WICHITA BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR P & W Oil

API NO. 15-121-23,631

ADDRESS RR 1 Box 215

COUNTY Miami

Wellsville, KS 66092

FIELD Paola, Rantoul

**CONTACT PERSON Larry Bogle

PROD. FORMATION Paola Shoestring

PHONE (913) 883-2785

LEASE Booz

PURCHASER LaJet

WELL NO. BJV 7 NW 36 NG

ADDRESS

WELL LOCATION 3481 FSL: 834 FGL KCC

DRILLING P & W Drilling

50' Ft. from north Line and

CONTRACTOR

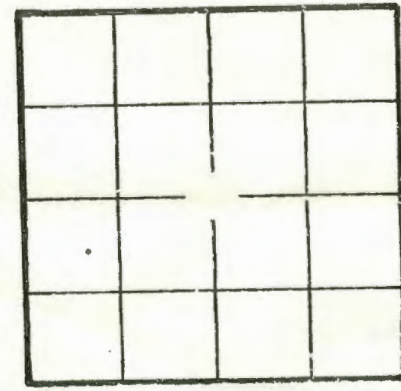
980 Ft. from east Line of

ADDRESS RR 1 Box 215

the 26 Twp. 16 RGE. east

Wellsville, KS 66092

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 750' PBT

SPUD DATE 12/4/81 DATE COMPLETED 12/8/81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' 25' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
10 sx 12-30 sand		623-628
22 sx 10-20 sand		
100# water gel		

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
3/27/82	pumping		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	1	0	0	0	
Disposition of gas (vented, used on lease or sold)		Perforations			

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil & clay		8		26-16-21e
lime		13		
slate		18		
lime		29		
shale		44		
lime		55		
shale		63		
lime		74		
shale & shells		173		
lime		184		
shale & shells		193		
lime		209		
shale		212		
lime		221		
shale		231		
lime		248		
shale		257		
lime		266		
shale		276		
lime		285		
shale		292		
lime		305		
shale		312		
lime		326		
shale & shells		341		
lime shells		355		
shale & shells		507		
lime		527		
shale		538		
lime		542		
shale		559		
lime		568		
shale		583		
lime		594		
shale		601		
lime		612		
shale		618		
lime & shells		623		
oil sand		627		

shale

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	8 1/8	6 1/4	17#	25'	Neet	1	
production	5 1/4	2 3/8	3.75	750'	Portland A	113	2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
12	1-11/16glasjets	623-628

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	750'	