

26-16-21E  
and  
State Geological Survey  
WICHITA BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Continental Exploration, Inc.

API NO. 15-121-25,437

ADDRESS 7315 Frontage Road, #110

COUNTY Miami

Shawnee Mission, KS 66204

FIELD Paola-Rantoul

\*\*CONTACT PERSON Bill Moore

PROD. FORMATION Squirrel

PHONE (913) 384-2234

LEASE Wilson

PURCHASER AMOCO

WELL NO. 808

ADDRESS Box 591

WELL LOCATION \_\_\_\_\_

Tulsa, OK 74102

295 Ft. from North Line and

DRILLING Gary Jackson Drilling Co.

915 Ft. from East Line of

CONTRACTOR \_\_\_\_\_

ADDRESS Box 104

the NE SEC. 26 TWP. 16S RGE. 21E

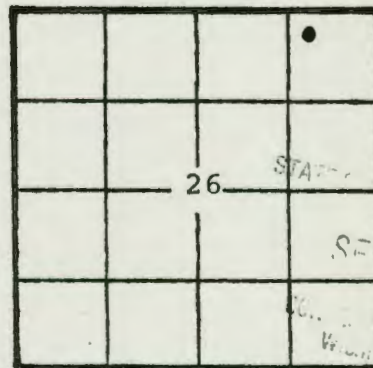
Bronson, KS 66716

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 785 PBD \_\_\_\_\_

SPUD DATE 4/02/83 DATE COMPLETED 4/07/83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 20' DV Tool Used? NO

AFFIDAVIT

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_ SS, I, \_\_\_\_\_

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS \_\_\_\_\_ (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE \_\_\_\_\_ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. \_\_\_\_\_ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_\_\_, AND THAT

**State Geological Survey**  
**WICHITA BRANCH**

ACO-1 Well History

Side TWO

OPERATOR Continental Exploration

LEASE NAME

Wilson

SEC 26

TWP 16

RGE 21

(E)  
(W)

WELL NO 808

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Wyandotte	107
			Pleasanton	388
			Cherokee	668

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
22,000 sef N2, 12 sx 20/40 & 12 sx 10/20 sand		686-702
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 30 API
7/27/83	Pumping	
Estimated Production-I.P.	Oil	Gas
3	3 bbls.	MCF 60 % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 686-702
Vented		

Report of all strings set — surface, intermediate, production, etc.

**CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8-3/4	6-5/8	18#	20'	Portland		
Production	5-1/4	2-3/8	4.6#	776.5'	Class A	80 sx	50/50 Poz
		Seating nipple	683.5'				1%CaCl2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			.8/ft.	1-11/16 glass	686-702
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at	12 shots		

COMPANY Continental Exploration FARM Wilson

SEC. 26 TWP. 16 RGE. 21 LOC.

COUNTY Miami

STATE Ks. 26-16-21

CONTRACTOR Gary Jackson Drlg.

SIZE HOLE 5 1/2"

PIPE DEPTH 785' TD

REMARKS: Set 20' Surface Pipe  
Cemented In.

Set seating Nipple at 683 1/2'  
Run 776 1/2' of 2" casing

DATE April 2, 1983

April 7, 1983

DEPTH	TIME O'CLOCK	MIN.	REMARKS
0	1		Top soil
4	5		Clay
3	8		Clay & lime
12	20		Lime
3	23		Shale
10	33		Lime
6	39		Shale
25	64		Lime
9	73		Shale
18	91	dry	Sandy (gray)
16	107		Lime (Wyandote)
5	112		Shale
9	121	dry	Sandy (broken) gray
22	143		Shale (sdy strips)
53	196		Shale
17	213		Lime "Iola"
1	214		Shale "
3	217		Lime "Base"
14	231		Shale
3	234	dry	Sand (limey strips)
12	246		Shale
8	254		Lime (Drum)
15	269		Shale (Cherryvale)
4	273	dry	Sandy (limey)
10	283	odor	Sandy (broken) oil
1	284		Shale
13	297		Lime
18	315		Shale
10	325		Lime
3	328		Shale
14	342		Lime
3	345		Shale
28	373		Lime (Swope)
3	376		Shale (Ladore)
4	380		Lime "Hertha"
2	382		Shale
6	388		Lime "Base"
24	412		Shale
2	414	dry	Sandy (limey)
10	424	"	Sandy (broken) gray
89	513		Shale
1	514		Lime
14	528		Shale
5	533		Lime (Broken)
11	544		Shale
3	547		Lime
7	554		Shale
9	563		Lime
34	597		Shale

DEPTH	TIME O'CLOCK	MIN.	REMARKS
7	604		Lime
15	619		Shale
4	623		Lime
9	632		Shale
8	640		Lime
9	649		Shale
6	655		Lime
7	662		Shale
6	668		Lime "base-Ft. scott"
9	677		Shale white & gray
2 1/2	679 1/2	odor	Broken sand & wh. sh.
2	681 1/2	dry	Shale wh. & sdy stri
3 1/2	685	odor	Wh. shale (some sand
Core	Time		(685-705)
20	705		Oil sand (broken)
"	"		with shale strips
7	712		Shale w/sand strips
8	720		Lgt. gray shale
2	722		Shale (limey)
12	734		Shale (gray)
2	736		Lime (broken)
11 1/2	747 1/2		Shale
2	749 1/2		Shale oil sand strip
5	754 1/2		Broken oil sand & oi
2 1/2	757		Oil sand badly broke
2	759		Sandy shale slight
6	765		Sandy shale
Core	Time		
685	686	11	(depth - Remarks
686	687	9	5 770 Shale
687	688	10	3 773 Coal
688	689	9	2 775 Shale
689	690	10	9 784 Lime
690	691	13	1 785 Shale T
691	692	11	
692	693	9	
693	694	10	
694	695	8	
695	696	9	
696	697	9	
697	698	9	
698	699	9	
699	700	6	
700	701	12	
701	702	10	
702	703	7	
703	704	7	
704	705	13	
705 1/2		7	

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 27 1983  
CONSERVATION DIVISION  
Wichita, Kansas