

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

6-13-82

State 26-16-21E
WICHITA BRANCH (REV) ACO-1

KCC
Und

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

CONFIDENTIAL

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

AUG 31 1982

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR W. P. Moore, Inc.

API NO 15 121-24 009

ADDRESS 308 Terrace Trail W.

COUNTY Miami

Lake Quivira, Ks 66106

FIELD Pressonville

**CONTACT PERSON W. P. Moore

PROD. FORMATION Squirrel

PHONE 913-268-6540

LEASE Wilson

PURCHASER N/A

WELL NO. 110

ADDRESS _____

WELL LOCATION _____

DRILLING CONTRACTOR Western Exploration Drilling Co., Inc.

690 Ft. from east Line and

ADDRESS P. O. Box 3039

1005-KCC
1,025 Ft. from north Line of

Littleton, Co 80161

the SEC. 26 TWP. 16 RGE. 21E

WELL PLAT

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

KCC
KGS
(Office Use)

TOTAL DEPTH 720 PBTD 712

SPUD DATE 6/12/82 DATE COMPLETED 6/13/82

ELEV: GR 985 DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (AIR) TOOLS

RELEASED
Date: JUL 1 1984
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 50

DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured with 3,000 # of sand- and gel water	678-692

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Water Injection Well

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	3		26-16-21e 110 Wilson
Limestone	3	31		
Shale	31	34		
Limestone	34	46		
Shale	46	60		
Sandstone	60	74		
Shale	74	166		
Limestone	166	182		
Shale	182	214		
Limestone	214	222		
Shale	222	254		
Limestone	253	262		
Shale	262	284		
Limestone	284	306		
Coal	306	3-7		
Shale	307	314		
Limestone	314	338		
Coal	338	339		
Shale	339	342		
Limestone	342	354		
Shale	354	359		
Sandstone	464	470		
Shale	470	523		
Limestone	523	530		
Shale	530	566		
Limestone	566	571		
Shale	571	592		
Limestone	592	601		
Shale	601	618		
Limestone	618	623		
Shale	623	630		
Coal	630	631		
Limestone	631	640		
Coal	640	641		
Shale	641	656		
Oil Sand	656	686		
Shale	686	720 T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9½	7	18	50	Type A Port	14	CaCl
Production	6½	2 3/8	4.6	712	Type A Port	121	50/50 Poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	1 11/16 Alumjet	678-692
TUBING RECORD					
Size	Setting depth	Packer set at			