

26-16-21E

State Geological Survey
WICHITA BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Continental Exploration, Inc.

API NO. 15-121-25,452

ADDRESS 7315 Frontage Road, #110

COUNTY Miami

Shawnee Mission, KS 66204

FIELD Paola-Rantoul

**CONTACT PERSON Bill Moore

PROD. FORMATION Squirrel

PHONE (913) 384-2234

LEASE Wilson

PURCHASER Amoco

WELL NO. 404

ADDRESS Box 591

WELL LOCATION SW NE NE - KCC

Tulsa, OK 74102

1,340 Ft. from North Line and

DRILLING Gary Jackson Drilling Co.

CONTRACTOR-

ADDRESS Box 104

785-KCC
830 Ft. from East Line of

Bronson, KS 66716

the NE SEC. 26 TWP. 16S RGE. 21E

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 740'

PBTD

SPUD DATE 4/21/83 DATE COMPLETED 4/25/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 24' DV Tool Used? No

AFFIDAVIT

STATE OF _____, COUNTY OF _____ SS, I, _____

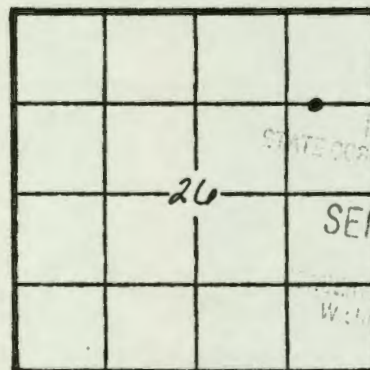
OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT



State Geological Survey
WICHITA BRANCH

ACU-1 well history

Side TWO

OPERATOR Continental Exploration

LEASE NAME

Wilson

SEC 26

TWP 16

RGE 21

(E)

(W)

WELL NO 404

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Bonner Springs	48
			Cherryvale	242
			Pleasanton	344
			Bandera	522
			Cherokee	629

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
27,300 Sef N2, 75% foam, 10 sx 20/40, 10 sx 10/20		
sand		652-678
Date of first production 6/28/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	
Estimated Production-L.P.	Oil 3 bbls.	Gravity 30 API
Disposition of gas (vented, used on lease or sold)	Gas MCF	Water 60 %
Vented		Gas-oil ratio C/PB
Perforations		652-678

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-3/4	6-5/8	18#	24'	Portland		
Production	5-1/8	2-3/8	4.6	641	Class A	106 sx	50/50 Poz 1% CaCl2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			15/ft.	1-11/16 glass	652-678
Size	Setting depth	Packer set at	12 shots		