

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Continental Exploration, Inc.

API NO. 15-121-25,457

ADDRESS 7315 Frontage Road, #110
Shawnee Mission, KS 66204

COUNTY Miami

FIELD Paola-Rantoul

**CONTACT PERSON Bill Moore
PHONE 913-384-2234

PROD. FORMATION Squirrel

LEASE Wilson

PURCHASER AMOCO
ADDRESS Box 591

WELL NO. 905 NE NW NE KCC

WELL LOCATION 4849 FSL: 1721 FEL-KCC

Tulsa, OK 74102

420 Ft. from North Line and

DRILLING Gary Jackson Drilling Co.
CONTRACTOR ADDRESS Box 104

1540 Ft. from East Line of

the NE SEC. 26 TWP. 16 RGE. 21E

Bronson, KS 66716

WELL FLAT

PLUGGING
CONTRACTOR ADDRESS

		26	

KCC
KGS
(Office Use)

RECEIVED
COMMISSION

APR 17 1983

TOTAL DEPTH 765 PBT

SPUD DATE 4/25/83 DATE COMPLETED 4/29/83

ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 22' DV Tool Used? NO

AFFIDAVIT

STATE OF , COUNTY OF SS, I,

 OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF , 19 , AND THAT

26-16-21E
And
State Geological Survey
WICHITA BRANCH

State Geological Survey

ACO-1 Well History

Side TWO

OPERATOR Continental Exploration

WICHITA BRANCH

LEASE NAME

Wilson

SEC 26

TWP 16

RGE 21

(E)

(W)

WELL NO 905

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Bonner Springs	71
			Chanute	207
			Pleasanton	370
			Cherokee	648

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)	
Injection well		Gravity 30 API	
Estimated	Oil	Gas	Water
Production-L.P.	bbls.	MCF	%
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	8-3/4	6-5/8	18#	22'	Portland				
Production	5-1/4	2-3/8	4.6	752	Class A	80 sx	50/50 poz		
		Seating nipple at 655'							
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type		Depth interval	
TUBING RECORD					8/ft.	1-11/16 glass		666-684	
Size	Setting depth	Packer set at			16 shots				

COMPANY *Continental Exploration, Inc.* FARM *Wilson*26-16-21E
WELL NO. 905

SEC. 26 TWP. 16 S RGE. 2 E LOC.

COUNTY *Miami*STATE *Ks.*CONTRACTOR *Gary Jackson Drilling* SIZE HOLE *5 1/4"* PIPE DEPTH *76.5 ft. T.O.*REMARKS: *Set 22 ft. surface pipe
Cemented On* *Set 752 ft. of 2" casing
Seat nipple at 655 ft.*DATE *April 25, 1983**April 29, 1983*

DEPTH	TIME O'CLOCK	MIN.	REMARKS
0	1		Top Soil
6	7		Clay
4	11		Clay & Loose Rock
1	12		Sandy / Shale
15	27		Limey / Sand
18	45		Lime
26	71		Shale (Bonner Springs)
14	85		Lime
1	86		Shale (Lane)
2	88		Limey / Sand
10	98	DRY	Sandy
5	103		Shale
1	104		Lime
73	177		Shale
19	196		Lime
11	207		Shale (Chanute)
3	210	DRY	Sandy
16	226		Shale
6	232		Lime
32	264		Shale (Cherryvale)
13	277		Lime
16	293		Shale
26	319		Lime
5	324		Shale (Malesburg)
24	348		Lime
5	353		Shale (Ladown)
13	366		Lime
4	370		Shale (Pleasanton)
2	372		Limey
23	395		Shale
12	407	DRY	Sandy (Broken)
113	520		Shale
2	522		Lime
6	528		Shale
9	537		Lime
32	569		Shale (Bandera)
9	578		Lime
16	594		Shale
3	597		Lime
10	607		Shale (Lebette)
2	609		Lime
5	614		Shale
3	617		Lime
6	623		Shale
5	628		Lime
5	633		Shale
1	634		Lime
4	638		Shale
2	640		Lime

DEPTH	TIME O'CLOCK	MIN.	REMARKS
8	648		Lime (Broken)
8	656		Shale
2	658	Good	Broken oil sand
2 1/2	660 1/2	Good	Dip sand (some shale)
3 1/2	664	Shallow	Limey sand
Core	Lime		664 - 684 - 694
25	689		Sand & oil
1	690		Black oil sand
15	705		Shale (Low sand chips)
29	734		Shale (oil sand strips)
7	741		Shale
1	742		Coal
1	743		Shale
2	745		Coal
7	752		Shale
3	755		Lime
4	759		Shale
1	760		Coal
5	765	odor	Shale (Limestone Sand)
1st. Core	Core		2nd. Core
664	665	4	685 4 1/2
	666	3 1/2	686 5
	667	3 1/2	687 4 1/2
	668	3	688 6
	669	3 1/2	689 6 1/2
	670	3 1/2	690 6 1/2
	671	3 1/2	691 18 1/2
	672	3 1/2	692 24 1/2
	673	4	693 26
	674	3 1/2	694 25
	675	4	
	676	4 1/2	
	677	4	
	678	3 1/2	
	679	4	
	680	4	
	681	5 1/2	
	682	4 1/2	
	683	4 1/2	
	684	4 1/2	

RECEIVED
STATE CORPORATION COMMISSION
SEP 27 1983
CONSERVATION DIVISION
Wichita, Kansas