

26-16-21E

and

State Geological Survey
WICHITA BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Continental Exploration, Inc.

API NO. 121-25,549

ADDRESS 7315 Frontage Road, #110

COUNTY Miami

Shawnee Mission, KS 66204

FIELD Paola-Rantoul

**CONTACT PERSON Bill Moore

PROD. FORMATION Squirrel

PHONE (913) 384-2234

LEASE Wilson

PURCHASER AMOCO

WELL NO. 1005 5036 FSL; 1664 FEL

ADDRESS P. O. Box 591

WELL LOCATION NE NW NE ^{1 KCC}

Tulsa, OK 74102

235 Ft. from North Line and

DRILLING Gary Jackson Drilling Co.

1650 Ft. from East Line of

CONTRACTOR

ADDRESS Box 104

the NE SEC. 26 TWP. 16 RGE. 21E

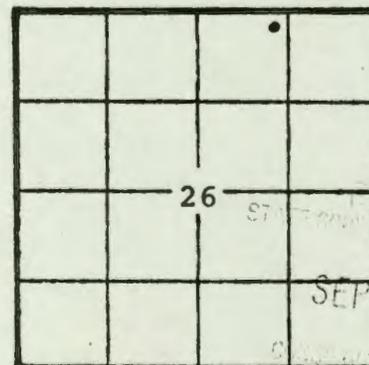
Bronson, KS 66716

WELL FLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 735 PBD _____

SPUD DATE 5/16/83 DATE COMPLETED 5/20/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 20' DV Tool Used? NO

A F F I D A V I T

STATE OF _____, COUNTY OF _____ SS, I, _____

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19 _____, AND THAT

State Geological Survey

WICHITA BRANCH

ACU-1 Well history

Side TWO

OPERATOR Continental Exploration

LEASE NAME Wilson

SEC 26 TWP 16 RGE 21

(E)

(W)

WELL NO 1005

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p>			Kansas City	48
			Pleasanton	390
			Cherokee	646

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
23,400 Sef N2, 75% foam, 8 sx 20/40, 7 sx 10/20 sand			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
6/28/83		Pumping	
Estimated Production-L.P.		Gravity 30 API	
Oil	3 bbls.	Gas	Water
		MCF	60% bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
Vented - little gas			

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	8-3/4	6-5/8	18#	20'	Portland		
Production	5-1/8	2-3/8	4.6	729'	Class A	90 Sx	50/50 Poz 1% CaCl2
Seating nipple at 665'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
			1-11/16 glass		

COMPANY Continental Exploration, Inc. FARM

26-16-21E
WELL NO. 1005

SEC. 26 TWP. 16 RGE. 21 LOC.

COUNTY Miami

STATE Ks.

CONTRACTOR Gary Jackson Drlg.

SIZE HOLE 5 1/8"

PIPE DEPTH Hole T.D 735

REMARKS: Set 20 ft. of Surface Pipe Cemented In.

Seating Nipple 665 ft. Run 729 ft. of 2" Pipe

DATE May 16, 1983

May 20, 1983

DEPTH	TIME O'CLOCK	MIN.	REMARKS
0	1		Top Soil
5	6		Clay
5	11		Lime "Stanton"
1	12		Shale (Vilas)
6	18		Sand / Limey
2	20		Lime
7	27		Shale
21	48		Lime "Plattsburg"
14	62		Shale (Bonner Springs)
2	64		Sdy / Shale
3	67		Sandy
7	74		Shale
14	88		Lime "Wyandotte"
2	90		Shale (Lane)
12	102		Sandy
76	178		Shale
20	198		Lime "Tola"
15	213		Shale (Chanute)
3	216		Sand (Limey)
13	229		Shale
5	234		Lime "Drum"
17	251		Shale (Cherryvale)
12	263		Sandy
4	267		Shale
13	280		Lime "Dennis"
17	297		Shale "
25	322		Lime "Base"
6	328		Shale (Galesburg)
24	352		Lime "Swape"
4	356		Shale (Ladore)
6	362		Lime "Hertha"
3	265		Shale "
5	270		Lime "Base"
5	275		Lime (Broken)
115	390		Shale (Pleasanton)
5	395		Sandy (Limey)
10	405		Shale (Sdy Strips)
72	477		Shale
5	482	odor	Sandy (Broken) some oil
43	525		Shale
3	528		Lime "Altamont"
5	533		Shale
10	543		Lime "Base"
29	572		Shale (Bandera)
3	575		Coal
3	578		Shale
6	584		Lime "Pawnee"
15	599		Shale
4	603		Lime "Base"

DEPTH	TIME O'CLOCK	MIN.	REMARKS
8	611		Shale (Labette)
2	613		Limey
5	618		Shale
3	621		Limey
6	627		Shale
7	628		Lime
2	630		Shale
5	635		Lime
4	638		Shale
1	639		Lime
4	643		Shale
3	646		Lime "Base"
12	658		Shale Limey
2	660	Few	Sand chips (DRY)
8	668		Shale
1	669		Oil Sand (Broken)
1st	Core	Time	669 - 687 ft
21	690		Dilsand good
7	697		Shale
1	698		Lime
1st	711		Shale
3	714		Lime
25	735	T.D	Shale
1st	Core	Time	2nd Core Time
669	670	3 1/2	687-688 8 1/2
	671	3 1/2	689 7 1/2
	672	3 1/2	690 10
	673	4	691 20
	674	5 1/2	692 25 1/2
	675	4	
	676	4	
	677	4 1/2	
	678	4	
	679	4 1/2	
	680	4	
	681	4 1/2	
	682	4 1/2	
	683	4	
	684	4 1/2	
	685	4 1/2	
	686	5 1/2	
	687	7	

RECEIVED
STATE CORPORATION COMMISSION
SEP 27 1983
CONTINENTAL EXPLORATION
WICHITA, KANSAS