

26-16-21E

State Geological Survey
WICHITA BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: 011 Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Continental Exploration, Inc.

API NO. 121-25,869

ADDRESS 7315 Frontage Road, #110

COUNTY Miami

Shawnee Mission, KS 66204

FIELD Paola-Rantoul

**CONTACT PERSON Bill Moore

PROD. FORMATION Squirrel

PHONE (913) 384-2234

LEASE Wilson

PURCHASER Amoco

WELL NO. 1007 NW 16 NE

ADDRESS P. O. Box 591

WELL LOCATION 5094 FSL: 1242 FEL KCC

Tulsa, OK 74102

165 Ft. from North Line and

DRILLING CONTRACTOR Gary Jackson Drilling Co.

1,230 Ft. from East Line of

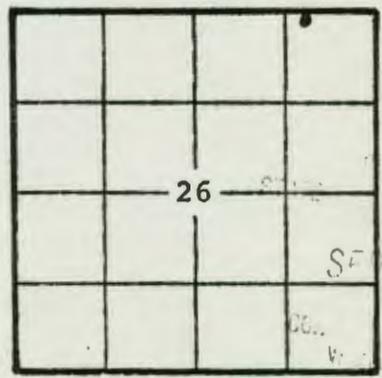
ADDRESS Box 104

the NE SEC. 26 TWP. 16 RGE. 21e

Bronson, KS 66716

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 755 PBD

SPUD DATE 8/09/83 DATE COMPLETED 8/13/83

ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 21' DV Tool Used? NO

AFFIDAVIT

STATE OF _____, COUNTY OF _____ SS, I,

_____ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT

Side TWO
 OPERATOR Continental Exploration LEASE NAME Wilson SEC 26 TWP 16 RGE 21
 WELL NO 1007

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Kansas City Group	52
			Pleasanton	385
			Altamont	533
			Cherokee	650

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75% foam, 800 lbs. 16/30 and 700 lbs. 10/20 sand	
31,000 Sef N2	

Date of first production 8/24/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30 API
Estimated Production-I.P. 3 bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio CFPB
		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	8-3/4	7"	18#	21'	Portland		
Production	5-1/8	2-7/8		748	Portland	86 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

COMPANY Continental Exploration Inc. FARM Wilson WELL NO. # 1001

SEC. 26 TWP. 16 RGE. 21 E LOC. COUNTY Miami STATE Kansas

CONTRACTOR Gary Jackson Drilling Co. SIZE HOLE 5 1/8" PIPE DEPTH 755' Ft.

REMARKS: Set 21' Ft. Of Surface Pipe Cemented In... Set 748' Ft. Of 2 7/8" Casing Seating Nipple At 663' Ft.

DATE August 9, 1983

DEPTH	TIME O'CLOCK	MIN.	REMARKS
0	1		Top Soil
2	3		Clay & Loose Rock
6	9		Lime
3	12		Shale
14	26		Lime "Stanton"
4	30		Shale (Vilas)
22	52		Lime "Plattsburg"
27	79		Shale (Bonner Springs)
15	94		Lime "Wyandotte"
88	182		Shale (Lane)
20	202		Lime "Iola"
8	210		Shale (Chanute)
8	218	Dry	Sandy
2	220		Limey/Sand
13	233		Shale
7	240		Lime "Drum"
21	261		Shale (Cherryvale)
5	266		Limey/Sand
5	271		Shale
13	284		Lime "Dennis"
16	300		Shale
23	323		Lime "Base"
5	328		Shale (Galesburg)
47	375		Lime "Swope & Hertha"
10	385		Shale (Pleasanton)
30	415		Sandy/Shale
67	482		Shale
2	484		Limey
4	488	Odor	Broken Br. Sand (Some Oil)
3	489		Shale (Sdy/Strips)
9	500		Shale (Limey Strips)
30	530		Shale
3	533		Lime "Altamont"
6	539		Shale
8	547		Lime
9	556		Shale
1	557		Lime "Base"
18	575		Shale (Bandera)
1	576		Coal
4	580		Shale
8	588		Lime "Pawnee"
3	591	Odor	Broken Sand (Some Br. Oil Sand)
"	"	"	"
4	595		Shale (Sdy/Strips)
9	604		Shale
4	608		Lime "Ft. Scott"
10	618		Shale
9	627		Lime
5	632		Shale

DATE August 13, 1983

DEPTH	TIME O'CLOCK	MIN.	REMARKS
6	638		Lime
5	643		Shale
1	644		Lime
4	648		Shale
2	650		Lime
2	652		White Shale (Some Lime)
2 1/2	654 1/2		White Shale
1/2	655		Limey/Sand
6	661	sour odor	Br. Sand & White Shale
3	664		White & Yellow Shale
1	665	Odor	Broken Oil Sand
1st	Core	Time	Squirrel Zone
1.	665	666	4 1/2 11. 675 - 676 - 7 1/2
2.	666	667	4 1/2 12. 676 - 677 - 8
3.	667	668	5 13. 677 - 678 - 6 1/2
4.	668	669	5 14. 678 - 679 - 6
5.	669	670	5 15. 679 - 680 - 4 1/2
6.	670	671	5 16. 680 - 681 - 5
7.	671	672	4 17. 681 - 682 - 4
8.	672	673	5 18. 682 - 683 - 5
9.	673	674	10 1/2 19. 683 - 684 - 6
10.	674	675	6 1/2 20. 684 - 685 - 7 1/2
			21. 685 - 686 - 5 1/2
2nd	Core	Time	Squirrel Zone
1.	686	687	7 1/2 10. 695 - 697 - 10 1/2
2.	687	688	6 11. 697 - 698 - 12
3.	688	689	6 12. 698 - 699 - 17 1/2
4.	689	690	6 13. 699 - 700 - 22
5.	690	691	5 14. 700 - 701 - 19
6.	691	692	7 1/2 15. 701 - 702 - 19
7.	692	693	5 1/2 16. 702 - 703 - 18 1/2
8.	693	694	10 1/2 17. 703 - 704 - 19
9.	694	695	10 1/2 18. 704 - 705 - 19
10.	695	696	20 19. 705 - 706 - 19
8	673		Oil Sand
5	678		Limey/Sand
17	695		Oil Sand
11	706		Shale
19	725		Shale
2	727	Odor	Sdy/Shale (Some Sand)
12	739		Shale
2	741	Odor	Oil Sand (Broken)
5	746	"	Shale (Chips Oil Sand)
9	755	T.D.	Shale

RECEIVED STATE CORPORATION COMMISSION

SEP 4 7 1983