

KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15

Franklin

County

Number

Operator

Address

Well No.

Lease Name

Footage Location

feet from (N) (S) line 800' S-line feet from (E) (W) line 700' FNL

Principal Contractor

Geologist

Spud Date

Date Completed

Total Depth

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
|                   | 6"                | 7.0-2"                    | 4              | 710           | portland    | 32    |                            |

## FRANKLIN COUNTY

15-059-21,458, L. L. & B. Oil Co., Box 104, Rantoul, KS, A2 Finch, SW 1/4 800' FSL 700' FNL, Sec. 29-16S-21E, (Finch's Drlg.), Rotary, Oil, T.D. 750', 3.1 30', Alt. 2, 9/20/80. 66079

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

  

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      | 710           |               |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Frac. shot                       |                        |
| set frac 672                     |                        |
|                                  |                        |

## INITIAL PRODUCTION

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
|--------------------------|---|
|                          |   |

  

| RATE OF PRODUCTION PER 24 HOURS | Oil     | Gas | Water | Gas-oil ratio |
|---------------------------------|---------|-----|-------|---------------|
|                                 | 3 bbls. | MCF | bbls. | CFPB          |

  

| Disposition of gas (vented, used on lease or sold) | Producing interval(s) |
|--|-----------------------|
|  |                       |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.



DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Leose Name

S 29 T 16 R 21 <sup>E</sup><sub>W</sub>

**SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

### FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

**BOTTOM**

NAME \_\_\_\_\_

## DEPTH

well cored. 662 - 682 Prod sand  
Hertha lime 320 - 331  
Brown lime 598 - 604  
3<sup>rd</sup> squirrel 662 - 682

surface

710

3<sup>rd</sup> squirrel

710

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**Date Received**

John A. Finch  
Signature

Signature \_\_\_\_\_

2 2 3 Bond 20

Title

Date \_\_\_\_\_