

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-16-21E

210

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7730 EXPIRATION DATE 6-83

OPERATOR South of Briles Oil Venture API NO. 15-059-23055

ADDRESS Route 2 COUNTY Franklin

Ottawa, Kansas 66067 FIELD Rantoul

** CONTACT PERSON Jerry L. Vickers PROD. FORMATION squirell

PHONE 913 883-2171

PURCHASER Amoco Production Co. LEASE Anderson

ADDRESS Box 591 WELL NO. 19

Tulsa, Oklahoma WELL LOCATION N 1/2 SW 1/4 1100 FSC; 3140 F66

DRILLING Contractor Finch Drilling Co. 1540 Ft. from North Line and

ADDRESS Route 2 Box 125 500 Ft. from East Line of (E)

Ottawa, Kansas 66067 the SW (Qtr.) SEC 31 TWP 16 RGE 21

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 727 PBTD

SPUD DATE 12-12-82 DATE COMPLETED 12-15-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 70 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry L. Vickers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry L. Vickers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January, 1983.

Brenda F. Vickers (NOTARY PUBLIC)

COMMISSION EXPIRES: August 11, 1985



Person who can be reached by phone regarding any questions concerning this information.

RECEIVED

JAN 31 1983

CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR South of Briles Oil Venture LEASE

Anderson

SEC. 31 TWP. 16 RGE. 21 ~~XXX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 19

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil, C		4		
Lime		16		
Shale		24		
Lime		55		
Shale		82		
Lime		107		
Shale		189		
Lime		209		
Shale		235		
Lime		240		
Shale		277		
Lime		288		
Shale		308		
Lime		333		
Shale		341		
Lime		361		
Shale		365		
Lime		377		
Shale		517		
Lime		537		
Shale		580		
Lime		589		
Shale		604		
Lime		608		
Shale		618		
Lime		621		
Shale		628		
Lime		629		
Shale		630		
Lime		633		
Shale		635		
Lime		638		
Shale		640		
Shale		641		
Shale		642		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4		21	Common	3	NONE
Production	5 5/8	2 7/8		710	Common	131	50/50 Poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		652.0 - 658.0

TUBING RECORD

Size	Setting depth	Packer set at
1 inch	645	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 Gal. 15% Acid	652.0 - 658.0

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity Est.
01/11/83	Pumping	Est. 28

Estimated production -I.P.	Oil	Gas	Water	Gas-oil ratio
Est. 1 BPD	bbbls.	MCF	%	0 bbls. CFPD

Disposition of gas (vented, used on lease or sold): Vented

Perforations: 652.0 - 658.0

31-10-91E

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR South of Briles Oil Venture LEASE Anderson

SEC. 31 TWP. 16 RGE. 21 ^{X649X}

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 19

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale		644		
Lime		645		
Shale		646		
Shale		647		
Shale & Sand		648		
Broken		650		
Streaks		651		
Sand		660		
Broken		661		
Sand		662		
Broken		664.5		
Shale		668		
Shale		694		
Lime		695		
Shale		702		
Lime		703.5		
Shale & Sand		707		
Shale		714		
Shale		716		
Shale		717		
Shale		720		
Broken		723		
Shale		727		

RECEIVED
STATE COMMISSION
JAN 31 1983
CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at