

31-16-21E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. Ind

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8047 EXPIRATION DATE 6-83

OPERATOR Vickers Farms Oil Venture API NO. 15-059-23080

ADDRESS Route 2 COUNTY Franklin

Ottawa, Kansas 66067 FIELD Rantoul

\*\* CONTACT PERSON Jerry L. Vickers PROD. FORMATION squirell

PHONE 913 883-2171

PURCHASER Amoco Production Co. LEASE Braun

ADDRESS Box 591 WELL NO. 10

Tulsa, Oklahoma WELL LOCATION NE 1/4 2805 FSL: 2040 FEL

DRILLING Finch Drilling Co. 2475 Ft. from North Line and KCC

CONTRACTOR CONTRACTOR ADDRESS Route 2 Box 125 2040 Ft. from East Line of (E)

Ottawa, Kansas 66067 the NE (Qtr.) SEC 31 TWP 16 RGE 21 XWL

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 711 PBTD

SPUD DATE 12-15-82 DATE COMPLETED 12-17-82

ELEV: GR N/A DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 70 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry L. Vickers, being of lawful age, hereby certifies that:

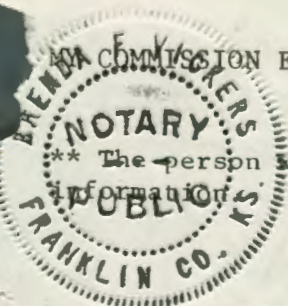
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry L. Vickers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January, 1983.

Brenda F. Vickers (NOTARY PUBLIC)

NOTARY COMMISSION EXPIRES: August 11, 1985



The person who can be reached by phone regarding any questions concerning this information

RECEIVED STATE CORPORATION COMMISSION

JAN 31 1983

INSERVATION DIVISION Wichita Kansas

State Geological Survey WICHITA BRANCH

WELL NO. 10  
 OPERATOR Vickers Farms Oil Venture LEASE Braun

ACO-1 WELL HISTORY (E)  
 SEC. 31 TWP. 16 RGE. 21 XXIX

WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil & Lime		14		
Shale		22		
Lime		37		
Shale		64		
Lime		84		
Shale		169		
Lime		189		
Shale		209		
Lime		214		
Shale		249		
Lime		262		
Shale		281		
Lime		307		
Shale		316		
Lime		336		
Shale		340		
Lime		353		
Shale		503		
Lime		517		
Shale		561		
Lime		571		
Shale		584		
Lime		587		
Shale		598		
Lime		607		
Shale		618		
Lime		624		
Shale		625		
Shale		626		
Lime		627		
Shale & Sand		628		
Sand		629		
Lime		630		
Sand		639		
Broken		643		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4		21	Common	3	NONE
Production	5 5/8	2 7/8		700	Common	94	50/50 Poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		633.5 - 638.75

TUBING RECORD

Size	Setting depth	Packer set at
1 inch	628	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 GAL. 15% Acid	633.5 - 638.75

Date of first production 01/11/83	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity Est. 28
Estimated production - I.P. Est 1 BPD	Gas N/A	Water % 0
Position of gas (vented, used on lease or sold) Vented	Perforations 633.5 - 638.75	Gas-oil ratio CFPB

31-10-91E

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Vickers Farms Oil Venture LEASE Braun

SEC. 31 TWP. 16 RGE. 21 ~~XW~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Streaks		647		
Shale		675		
Lime		676		
Shale		685		
Lime		687		
Shale & Sand		688		
Shale & Sand		689		
Shale & Sand		690		
Shale		697		
Shale		703		
Sand		705		
Broken Sand		708		
Shale		711		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at