

TYPE  
SIDE ONE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-16-21E

Handwritten initials

State Geological Survey

Compt. \_\_\_\_\_

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8047 EXPIRATION DATE 6-83

OPERATOR Vickers Farms Oil Venture API NO. 15-059-23231

ADDRESS Route 2 COUNTY Franklin

Ottawa, Kansas 66067 FIELD Rantoul

\*\* CONTACT PERSON Jerry L. Vickers PROD. FORMATION squirell

PHONE 913 883-2171

PURCHASER Amcco Production Co. LEASE Braun

ADDRESS Box 591 WELL NO. 11

Tulsa, Oklahoma WELL LOCATION NE 1/4

DRILLING CONTRACTOR Finch Drilling 3060 Ft. from South-KCC North Line and

ADDRESS Route 2 Box 125 1040 Ft. from East Line of (E)

Ottawa, Kansas 66067 there (Qtr.) SEC 31 TWP 16 RGE 21 NW

PLUGGING CONTRACTOR N/A WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 706 PBTD

POUD DATE 5-26-83 DATE COMPLETED 5-27-83

ELEV: GR. N/A DF KB

DRILLED WITH (CABLE) (ROTARY) (TOOLS)

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 70 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry L. Vickers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Vickers Farms Oil Venture LEASE Braun

SEC. 31 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	655			
Shale	656			
Shale	687			
Lime	688			
Shale	691			
Lime	692			
Shale	700			
Lime	701			
Shale	702			
Sand & Shale	703			
Sand	704			
Sand & Shale	705			
Shale	706			
Shale				
Sand				
Shale				
Sand				
Streaks				
Shale				

State Geological Survey  
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

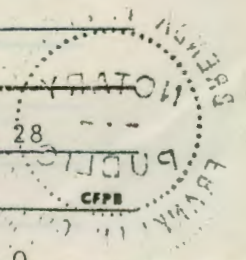
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal 15% acid	647.0 - 653.0

Date of first production 06-03-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity Est. 28
Estimated Production -I.P. Oil Est. 1 BPD bbls.	Gas N/A MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio
Perforations 647.0 - 653.0		



Jerry L. Vickers (Name)

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Vickers Farms Oil Venture LEASE Braun

SEC. 31 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11

IDF

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Soil & Clay	12			
Lime	20			
Shale	29			
Lime	51			
Shale	79			
Lime	97			
Shale	185			
Lime	206			
Shale	234			
Lime	242			
Shale	262			
Lime	276			
Shale	292			
Lime	319			
Shale	328			
Lime	351			
Shale	355			
Lime	366			
Shale	513			
Lime	527			
Shale	575			
Lime	583			
Shale	596			
Lime	600			
Shale	613			
Lime	618			
Shale	620			
Lime	622			
Shale	625			
Lime	627			
Shale	632			
Lime	637			
Shale	638			
Lime	639			
Shale	641			

State Geological Survey  
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4		21	Common	3	NONE
Production	5 5/8	2 7/8		693	Common	135	50/50 POZ

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		647.0 - 653.0

TUBING RECORD

Size	Setting depth	Packer set at
1 inch	643	

Jerry L. Vickers (Name)