

TYPE

P

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8047

EXPIRATION DATE 6-85

OPERATOR Vickers Farms Oil Venture

API NO. 15-059-23481

ADDRESS Box 7

COUNTY Franklin

Wellsville, Kansas 66092

FIELD Paola-Rantoul

** CONTACT PERSON Jerry L. Vickers

PROD. FORMATION squirrel

PHONE 913 883-2171

PURCHASER Amoco Production Co.

LEASE Braun

ADDRESS P. O. Box 591

WELL NO. 12

Tulsa, Oklahoma

WELL LOCATION NE 1/4

DRILLING Finchs Drilling, Inc.

3050

2230 Ft. from South North Line and

CONTRACTOR

ADDRESS Route 2 Box 125

300 Ft. from East Line of

Ottawa, Kansas 66067

the NE (Qtr.) SEC 31 TWP 16 RGE 21 (E)

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED
STATE CORPORATION COMMISSION

WELL PLAT

(Office
Use Only)

JUL 16 1984

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 706

PBTD

CONSERVATION DIVISION
Wichita, Kansas

SPUD DATE 6-4-84

DATE COMPLETED 6-5-84

ELEV: GR n/a DF KB

DRILLED WITH (CABLE) (ROTARY) (AER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 22 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal 15% acid	627.0-631.5

State Geological Survey
WICHITA BRANCH

Date of first production 6-13-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity est. 28
Estimated Production -I.P. est. 1 bpd	Oil Gas n/a	Water % Gas-oil ratio bbbls.
Disposition of gas (vented, used on lease or sold) vented	Perforations 627.0-631.5	

SIDE TWO

OPERATOR Vickers Farms Oil Venture LEASE Braun

AGE 1 WELL HISTORY (E)

SEC. 31 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil & Rocks	4			
Lime	22			
Shale	51			
Lime	73			
Shale	158			
Lime	179			
Shale	209			
Lime	215			
Shale	241			
Lime	255			
Shale	274			
Lime	299			
Shale	305			
Lime	328			
Shale	332			
Lime	344			
Shale	484			
Lime	488			
Shale	500			
Lime	510			
Shale	519			
Lime	528			
Shale	550			
Lime	557			
Shale	572			
Lime	575			
Shale	589			
Lime	598			
Shale	601			
Lime	605			
Shale	608			
Lime	615			
Shale	616			
Shale	618			
Shale	619			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8	6 1/4		22	Common	2	common
Production	5 1/8	2 7/8		677	Common	73	50/50 POZ

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	2" RTG-MDL	627.0-631.5

TUBING RECORD

Size	Setting depth	Packer set at
1	624	

SIDE TWO

OPERATOR Vickers Farms Oil Venture LEASE Braun

ACO-1 WELL HISTORY (E)

SEC. 31 TWP. 16 RGE. 21 ~~XX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

12

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	620			
Shale	621			
Shale	622			
Shale	623			
Shale	624			
Shale	625			
Sand & Shale	626			
Sand	632			
Shale	634			
Sand	635			
Shale	638			
Shale	666			
Lime	667			
Shale	676			
Lime	677			
Shale & Sand	678			
Shale & Sand	679			
Shale & Sand	680			

RECEIVED
STATE CORPORATION COMMISSION

JUL 16 1984

CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2, Side 2

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at