

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7730

EXPIRATION DATE 6-83

OPERATOR South of Briles Oil Venture

API NO. 15-059-23054

ADDRESS Route 2

COUNTY Franklin

Ottawa, Kansas 66067

FIELD Rantoul

** CONTACT PERSON Jerry L. Vickers

PROD. FORMATION squirrel

PHONE 913 883-2171

PURCHASER Amoco Production Co.

LEASE Anderson

ADDRESS Box 591

WELL NO. 18

Tulsa, Oklahoma

WELL LOCATION S $\frac{1}{2}$ SW $\frac{1}{4}$ 136 S $\frac{1}{2}$ 3000 FGL

DRILLING CONTRACTOR Finch Drilling Co.

1210 Ft. from North Line and

ADDRESS Route 2 Box 125

360 Ft. from East Line of (E)

Ottawa, Kansas 66067

the SW (Qtr.) SEC 31 TWP 16 RGE 21 NW

PLUGGING N/A

WELL PLAT

CONTRACTOR

(Office Use Only)

ADDRESS

KCC

TOTAL DEPTH 770 PBTD

KGS

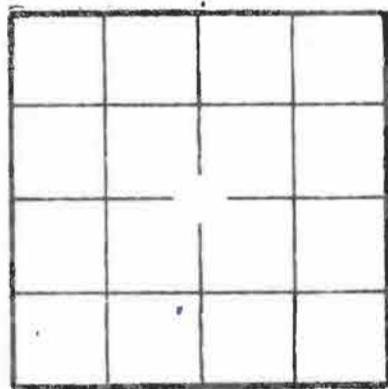
SPUD DATE 12-08-82 DATE COMPLETED 12-11-82

SWD/REP

N/A ELEV: GR DF KB

PLG.

DRILLED WITH (ROTARY) (AX) TOOLS.



DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 21 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JAN 31 1983

AFFIDAVIT

Jerry L. Vickers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry L. Vickers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January,

19 83.

Brenda F. Vicker (NOTARY PUBLIC)



MY COMMISSION EXPIRES: August 11, 1985

The person who can be reached by phone regarding any questions concerning this

E TWO

ACO-1 WELL HISTORY (E)

RATOR: South of Briles Oil VenturEASE Anderson SEC. 31 TWP. 16 RGE. 21 XW

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 18

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION, DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil		2		
Lime		4		
Shale		8		
Lime		43		
Shale		66		
Lime		90		
Shale		178		
Lime		200		
Shale		225		
Lime		231		
Shale		263		
Lime		275		
Shale		294		
Lime		320		
Shale		329		
Lime		351		
Shale		355		
Lime		367		
Shale		518		
Lime		533		
Shale		572		
Lime		580		
Shale		593		
Lime		596		
Shale		609		
Lime		613		
Shale		622		
Lime		627		
Shale		630		
Lime		636		
Shale, Sand		637		
Sand		641		
Lime		643.5		
Broken Sand		649		
Shale		652		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (XW)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8	6 1/4			21	Common	NONE
Production	5 5/8	2 7/8			692	Common	50/50 Poz

LINER RECORD

PERFORATION RECORD

ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

1 636.5 - 639.5

Size inch	Setting depth	Packer set at			
	632				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal 15% Acid	636.5 - 639.5

Date of first production 01/11/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity Est. 28
Estimated production -I.P. Est. 1 BPD	Oil bbls. Gas MCF	Water % 0 bbls. Gas-oil ratio CFSB
Disposition of gas (vented, used on lease or sold) Vented		Perforations 636.5 - 639.5

959649

31-18-91E

SIDE TWO

OPERATOR South of Briles Oil Venture **LEASE** Anderson

ACO-1 WELL HISTORY (E)

SEC. 31 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 18

Show all important zones of porosity and contains them; coded intervals, and all drill-hole tests, including depth interval tests; cushion used, time tool open, flowing and shut-in pressures, and reservoir

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casting set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Im. 8

Bottom, H.

Socks comment

Shorter H.

How to use

Depth Interval

TUBING RECORD

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Setting depth

Packer et al.