

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7730

EXPIRATION DATE 6-83

OPERATOR South of Briles Oil Venture

API NO. 15-059-23054

ADDRESS Route 2

COUNTY Franklin

Ottawa, Kansas 66067

FIELD Rantoul

\*\* CONTACT PERSON Jerry L. Vickers

PROD. FORMATION squirrel

PHONE 913 883-2171

PURCHASER Amoco Production Co.

LEASE Anderson

ADDRESS Box 591

WELL NO. 18

Tulsa, Oklahoma

WELL LOCATION S  $\frac{1}{2}$  SW  $\frac{1}{4}$  136 S FSL: 3000 FGL

DRILLING Finch Drilling Co.

1210 Ft. from North Line and

CONTRACTOR

ADDRESS Route 2 Box 125

360 Ft. from East Line of (E)

Ottawa, Kansas 66067

the SW (Qtr.) SEC 31 TWP 16 RGE 21 (W)

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 770

PBSD

SPUD DATE 12-08-82

DATE COMPLETED 12-11-82

ELEV: GR

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 21 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JAN 31 1983

## A F F I D A V I T

Jerry L. Vickers

that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry L. Vickers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January,

19 83.

Brenda F. Vicker (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 11, 1985

The person who can be reached by phone regarding any questions concerning this

information

FRANKLIN CO.

RATOR: South of Briles Oil Venture LEASE Anderson

SEC. 31 TWP. 16 RGE. 21 ~~XW~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 18

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil		2		
Lime		4		
Shale		8		
Lime		43		
Shale		66		
Lime		90		
Shale		178		
Lime		200		
Shale		225		
Lime		231		
Shale		263		
Lime		275		
Shale		294		
Lime		320		
Shale		329		
Lime		351		
Shale		355		
Lime		367		
Shale		518		
Lime		533		
Shale		572		
Lime		580		
Shale		593		
Lime		596		
Shale		609		
Lime		613		
Shale		622		
Lime		627		
Shale		630		
Lime		636		
Shale, Sand		637		
Sand		641		
Lime		643.5		
Broken Sand		649		
Shale		652		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4			21	Common	NONE
Production	5 5/8	2 7/8			692	Common	50/50 Poz

LINER RECORD			PERFORATION RECORD		
ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		636.5 - 639.5
TUBING RECORD					
Size	Setting depth	Packer set at			
inch	632				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal 15% Acid	636.5 - 639.5

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
01/11/83	Pumping			Est. 28	
Estimated production - I.P.	Oil	Gas	Water	%	Gas-oil ratio
Est. 1 BPD	Est. 1 BPD	N/A	0	0	
Disposition of gas (vented, used on lease or sold)			Perforations		
Vented			636.5 - 639.5		

9596HS

31-10-91E

OPERATOR South of Briles Oil Venture LEASE Anderson

SEC. 31 TWP. 16 RGE. 21

WELL NO. 18

Show all important zones of porosity and continuity (throat); cored intervals, and all well-stem tests, including depth interval tests; cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
-------------------	-------------------	------------------------------	----------------	---------------	-------------	-------	-------------------------------

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----------	-------------	--------------	---------------	-------------	----------------

[illegible]