

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8047
Name Vickers Farms Oil Venture
Address Box 7
City/State/Zip Wellsville, Kansas 66092

Purchaser Fairway Crude
Chanute, Kansas

Operator Contact Person Jerry L. Vickers
Phone 913 883-2171

Contractor: License # 5666
Name Finch Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 SWD Temp Abd
 Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-24-86 4-25-86 6-6-86
Spud Date Date Reached TD Completion Date

800
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 0 feet depth to 784 w/.85 SX cmt
Cement Company Name
Invoice #

API NO. 15-059-24,164
County Franklin
NW NW NE Sec 31 Twp 16 Rge 21 X East West

4640 Ft North from Southeast Corner of Section
2075 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

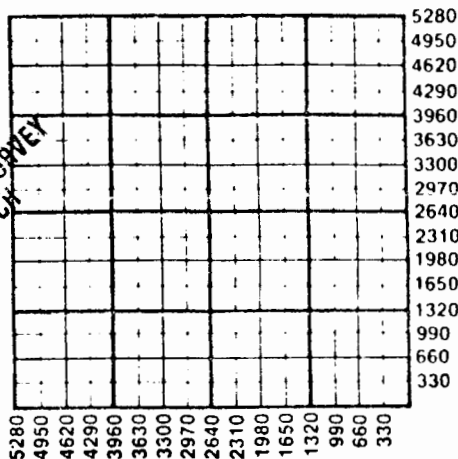
Lease Name Braun Well # 16

Field Name Paola Rantoul

Producing Formation Squirrel

Elevation: Ground N/A KB

Section Plat



JUL 16 1986
KANSAS GEOLOGICAL SURVEY
WICHITA DIVISION

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E-23,321 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4500 Ft North from Southeast Corner
(Stream, pond etc) 400 Ft West from Southeast Corner
Sec 31 Twp 16 Rge 21 X East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Vickers Farms Oil Venture Lease Name Braun Well # 16

Sec. 31 Twp. 16 Rge. 21 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lane	126	212
Iola	212	233
Hertha	398	553
Squirrel	723	749
TD		800

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 5/8	6 7/8		21	Comm.	2	None
Production	5 1/8	2 7/8		795	Comm.	85	50-50 Poz

PERFORATION RECORD **Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	See Attached Log		

TUBING RECORD Size 1 inc. Set At 740 Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Wichita Farm Oil Venture
 Surface Lease
 11-16-16

Open: Wichita Farm Oil Venture

Braun #16 31-16-21E

Finch's Drilling, Inc. NW 1/4 Drill Log

R.R. #2 - OTTAWA, KANSAS 66067
 878-3332 - 878-3765 - 878-3596



Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
8	Soil & Clay	8		1	Sand	728	
25	Lime	33		1	"	729	
7	Shale	40	black	3	Shale	732	Sand streak
11	Lime	51		10.5	"	742.5	
8	Shale	59		6.5	Broken Sand	749	
20	Lime	79		1	Shale	750	
29	Shale	108		50	Shale	800	T.D.
8	Lime	126					
86	Shale	212	Lane				
21	Lime	233	Iola				
13	Shale	246					
3	Lime	249					
6	Shale	255					
4	Lime	259					
36	Shale	295					
12	Lime	307					
20	Shale	327					
25	Lime	352	30 Ft.				
8	Shale	360					
21	Lime	381	20 Ft.				
3	Shale	384					
14	Lime	398	Hertha				
155	Shale	553					
9	Lime	562	Lawnee				
1	Shale	563					
6	Shale	569	Limey				
26	Shale	595					
5	Lime	600					
6	Shale	606					
5	Lime	611					
14	Shale	625					
3	Lime	628					
7	Shale	635					
8	Lime	647					
1	Shale	648					
8	Lime	656					
3	Shale	659	Black				
6	Lime	665	Oil Show				
2	Shale	667	White				
1	Shale	668	"				
1	Shale	669	Limey				
1	Shale, Sand	670	White				
20	Shale	690	Cored				
23	Shale	713					
2	Lime	715					
4	Shale	719					
1	Shale	720	Circulated				
2	Shale	722					
1	Sand, black	723	Hard				
1	Sand, black	724					
1	" "	725	Little Smell				
1	Sand	726	Little Oil				
1	" "	727	Oil				

JUL 1 1986

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION

JUL 16 1986

CONSERVATION DIVISION
 Wichita, Kansas

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
6	Top Soil	6					
15	Lime	21					
6	Shale	27					
10	Lime	37					
8	Shale	45					
20	Lime	65					
28	Shale	93					
19	Lime	111					
8	Shale	119					
2	Lime	121	Iola				
22	Shale	143					
7	Lime	150					
32	Shale	182					
13	Lime	195					
20	Shale	215					
24	Lime	239	30 Ft.				
6	Shale	245					
24	Lime	269	20 Ft.				
4	Shale	273					
11	Lime	284	Hertha				
152	Shale	436					
17	Lime	453					
33	Shale	486					
10	Lime	496					
10	Shale	506					
4	Lime	510					
11	Shale	521					
4	Lime	525					
1	Shale	526					
4	Lime	530	Broken				
5	Shale	535					
4	Lime	539					
1	Shale	540					
6	Lime	546	bleeds				
2	Shale	548					
2	Shale	550					
1	Shale	551					
1	Shale	552	Smell				
6	Sand	558	Broken				
9	Shale	567					
36	Shale	603					
1	Lime	604					
7	Shale	611					
1	Lime	612					
2	Shale	614					
2	Shaley Sand	616					
9	Shale	625	Start Core				
13	Sandy Shale	638					