

31-16-21E Ined

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8047 EXPIRATION DATE 6-85

OPERATOR Vickers Farms Oil Venture API NO. 15-059-23552

ADDRESS Box 7 COUNTY Franklin

Wellsville, Kansas 66092 FIELD Paola-Rantoul

** CONTACT PERSON Jerry L. Vickers PROD. FORMATION Squirell
PHONE 913 883-2171

PURCHASER Amoco Production Co. LEASE Braun

ADDRESS Box 591 WELL NO. I-1 NW SW NG, KCC
Tulsa, Okla. WELL LOCATION 3350 PSL: 2265 FEL

DRILLING Finchs Drilling, Inc. 1930 Ft. from north Line and

CONTRACTOR ADDRESS Route 2 Box 125 2265 Ft. from East Line of (E)
Ottawa, Kansas 66067 the NE (Qtr.) SEC 31 TWP 16 RGE 21, NW

PLUGGING n/a

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 719 PBD

SPUD DATE 6/1/84 DATE COMPLETED 6/2/84

ELEV: GR n/a DF KB

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 22.30 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry L. Vickers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Vickers Farms Oil Venture LEASE Braun

SEC. 31 TWP. 16 RGE. 21 ^{KWA}

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil & Rock	5			
Slate	13			
Lime	24			
Shale	34			
Lime	58			
Shale	79			
Lime	96			
Shale	184			
Lime	204			
Shale	227			
Lime	232			
Shale	274			
Lime	283			
Shale	296			
Lime	323			
Shale	330			
Lime	354			
Shale	358			
Lime	373			
Shale	520			
Lime	535			
Shale	567			
Lime	572			
Shale	574			
Lime	582			
Shale	593			
Lime	598			
Shale	605			
Lime	606			
Shale	610			
Lime	618			
Shale	621			
Lime	625			
Shale	628			
Lime	634			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4		22.3	Common	2	none
Production	5 1/8	2 7/8		688	Common	73	50/50 POZ

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2" RTG-DML	644-653.5

TUBING RECORD

Size	Setting depth	Packer set at

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Vickers Farms Oil Venture LEASE Braun

SEC. 31 TWP. 16 RGE. 21 ~~KRX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. I-1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale	635			
Shale	636			
Shale	637			
Shale	638			
Shale	639			
Shale & Sand	640			
Sand	642			
Sand	652			
Sand	657			
Shale	687			
Lime	689			
Shale	696			
Lime	697			
Shale	701			
Sand	704			
Shale	714			
Sand	719			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		<u>JUL 18 1984</u>	Depth interval treated
150 gal 15% acid			644-653.5
<i>State Geological Survey</i> WICHITA BRANCH			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Perforations	
vented			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at