

31-16-21E

Operator Name Lease Name Braun Well # 17

Sec 31 Twp 1R Rge 1E ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples sent to laboratory for analysis

Cores Taken

☒ Yes☒ No☐ Yes☒ No☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Lanc

126

212

Jela

212

233

Hertha

398

553

Squirrel

653

659

TD

736

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours					28
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Sole☐ Open Hole☒ Perforation

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Size of String	Size of Casing	Weight lbs/ft	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....						None
.....					76	50-50 Poz

PERFORATION RECORD

Cuts Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

.....				
1	4.58 - 6.92			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1 inch	0.54			

Date of First Production Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

9-4-87