

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1982

OPERATOR Reese Exploration, Inc. API NO. 15-059-22,927

ADDRESS K. C. Mo. COUNTY Miami

FIELD

** CONTACT PERSON Patricia Eichman PROD. FORMATION Squirrel

PHONE 816-356-1970

PURCHASER Eureka Crude LEASE Moore

ADDRESS Eureka, Ks. WELL NO. 4-82

WELL LOCATION NW 1/4

DRILLING Colson Drilling 2805 FSL 165 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS Blue Springs, Mo. 4125 FEL 1485 Ft. from E Line of

KCC the NW 1/4 (Qtr.) SEC 31 TWP 16 RGE 21e

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

RELEASED			
Date: JAN 1 1984			
FROM CONFIDENTIAL			

KCC KGS SWD/REP PLG.

TOTAL DEPTH 780' PBTD

SPUD DATE 10-4-82 DATE COMPLETED 10-5-82

ELEV: GR 950 DF KB

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO
OPERATOR

Reese Exploration, Inc. LEASE Moore

550410
ACO-1 WELL HISTORY
SEC. 31 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
soil	0	5		
lime	5	18		
black shale	18	21		
lime	21	29		
shale	29	35		
white lime	35	55		
gray shale	55	86		
lime	86	102		
gray shale	102	188		
white lime	188	210		
shale	210	235		
lime	235	239		
shale	239	275		
lime	275	290		
shale	290	295		
lime	295	315		
shale	315	325		
lime	325	333		
bl. shale	333	338		
lime	338	365		
shale	365	375		
lime	375	385		
shale	385	535	Heartha	
lime	535	548		
shale	548	560		
shale	560	604		
lime	604	606	Altamont Line	
shale	606	610		
lime	616	617	Pawnee	
shale	617	620		
lime & shale	620	640	Myrick Sta.	
shale	640	643		
oil sand	643	655	Upper Squirrel	
shale	655	660		
shale	660	673		
slight show	673	675		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6-1/4	17	50	portland	10	none
casing	5-1/4	2-7/8	5.3	759	"	84	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	2" Size & type	Depth interval
			3	DML	648 - 658
TUBING RECORD			3		700 - 706
			3		717 - 723
Size	Setting depth	Packer set at			
1"	759				

OPERATOR Reese Exploration, Inc. LEASE NAME Moore #

SEC. 31 TWP.16 RGE.21e

FILL IN WELL LOG AS REQUIRED: 4-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	675	680	Lower Squirrel	
shale and lime	680	700		
oil sand	700	703		
oil sand shale	703	717		
oil sand	707	720		
oil sand	720	723		
shale	723	725		
shale	725	740		
lime and sale	740	780		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Gell Water - 40 sx sand		648 - 665	
		700 - 723	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Oct.	pumping		
Estimated Production -I.P.	Oil	Gas	Water %
	1 bbls.	0 MCF	50 %
Disposition of gas (vented, used on lease or sold)		Perforations	
n/a		87	