

31-16-21E 7/2/10 KCC and

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
State Geological Survey
Compt.
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE June 30, 1982

OPERATOR Reese Exploration, Inc. API NO. 15-059-22,894

ADDRESS K. C. Mo. COUNTY Franklin

FIELD _____

** CONTACT PERSON Patricia Eichman PROD. FORMATION Squirrel
PHONE 816-356-1970

PURCHASER Eureka Crude LEASE Moore

ADDRESS Eureka, Ks. WELL NO. 2-82

WELL LOCATION NW $\frac{1}{4}$

DRILLING Colson Drilling 165 Ft. from S Line and

CONTRACTOR Blue Springs, Mo. 825 Ft. from E Line of

ADDRESS _____ the NW $\frac{1}{4}$ (Qtr.) SEC 31 TWP 16 RGE 21 E

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 800' PBTD _____

SPUD DATE 9-25-82 DATE COMPLETED 9-27-82

ELEV: GR 950 DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ALB)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 50 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Gelled Water - 40 sx sand	656 - 666
	708 - 733

Date of first production <u>October</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity
Estimated Production - I.P. <u>1</u>	Gas <u>0</u> MCF	Water <u>50</u> %
Disposition of gas (vented, used on lease or sold) <u>n/a</u>	bbis.	bbis. CFPB
	Perforations <u>60</u>	

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
soil and clay	0	5		
lime	5	32		
black shale	32	39		
lime	39	77		
lime	77	100		
lime	100	115		
shale	115	140		
shale	140	205		
lime	205	206		
shale	206	209		
lime	209	210		
shale	210	212		
lime	212	220		
shale	220	240		
shale	240	245		
lime	248	249		
shale	249	278		
shale	278	285		
lime	285	338		
shale	338	350		
shale	350	358		
lime	350	370		
shale	370	375		
lime	375	388		
shale	388	394	Heartha	
lime	394	395		
shale	395	545		
lime	545	584	Altamont Lime	
shale	584	615		
lime	615	618	Pawnee Lime	
shale	618	630		
lime	630	634	Myrick Sta. Lime	
shale	634	650		
lime - shale mix	650	655		
shale	655	658		
oil sand	658	662	Upper Squirrel	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-5/8	6-1/4	17	50	portland	10	none
Casing	5-1/4	2-7/8	5.3	756	"	72	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2" DML	656 - 666
TUBING RECORD			3	2" DML	708 - 712
Size	Setting depth	Packer set at	3	2" DML	727 - 733
1"	756				

R1

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reese Exploration, Inc. LEASE NAME Moore

SEC. 31 TWP. 16 RGE. 21e

FILL IN WELL LOG AS REQUIRED:

2-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	662	668		
lime	668	669		
shale	669	674		
lime	674	680		
shale	680	713		
oil sand	713	716	Lower Squirrel	
shale	716	730		
oil sand	730	738		
shale	738	800		

State Geological Survey
WICHITA BRANCH