

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE 6-30-84

OPERATOR Reese Exploration, Inc. API NO. 15-059-23,227

ADDRESS K. C. Mo. COUNTY Franklin

FIELD

** CONTACT PERSON Patty Eichman PROD. FORMATION Up & Lwr Squ.
PHONE 816-356-1920

PURCHASER Eureka Crude Purchasing LEASE Moore

ADDRESS Eureka, Ks. WELL NO. 3-83

WELL LOCATION NW/4 3470 FSL: 3760ft

DRILLING Michael Drilling, Inc. 1810Ft. from N Line and

CONTRACTOR Humboldt, Ks. 1520Ft. from W Line of

ADDRESS the (Qtr.) SEC 31 TWP 16 RGE 21E

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 778' PBTD

SPUD DATE 5-31-83 DATE COMPLETED 6-2-83

ELEV: GR 960 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 20 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. J. Reese

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE Moore SEC. 31 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R/ OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
soil and clay	7	7		
lime	3	10		
clay	3	13		
shale	2	15		
lime	15	30		
shale	7	37		
lime	12	49		
shale	7	56		
lime	23	79		
shale	26	105		
lime	20	125		
shale	85	210		
lime	20	230		
shale	24	254		
oime	5	259		
shale	40	299		
lime	4	303		
shale	23	326		
lime	12	338		
shale	4	342		
lime	8	350		
shale	10	360		
lime	22	382		
shale	4	386	heartha	
lime	11	397		
shale	139	536		
lime	4	540		
shale	13	553	altamont	
lime	7	560		
shale	5	565	pawnee	
lime	4	569		
shale	29	598		
lime	13	611		
shale	12	623	myrick sta.	
lime	3	626		
shale	11	637		
lime		640		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/2	17	20	portland	10	none
casing	5-1/4	2-7/8	5.3	755	"	81	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1-9/16 DML	665-675
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	755				

State Geological Survey
WICHITA BRANCH

31-16-21E

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE NAME Moore SEC. 31 TWP. 16 RGE. 21

FILL IN WELL LOG AS REQUIRED: WELL NO. 3-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	2	652		
shale	4	656		
sand	7	773	upr. squirrel	
sandy shale	18	681		
shale	40	621		
sand	4	625		
shale	15	740	lwr. squirrel	
sand	4	744		
shale	34	778		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac Gelled Water 35 sx sand			
Date of first production 8-83		Producing method (flowing, pumping, gas lift, etc.) pumping	
Gravity 31.5			
Estimated Production -I.P.	Oil 1	Gas 0	Water 50 %
Disposition of gas (vented, used on lease or sold) n/a		Perforations 29	