

31-16-21E chrd PL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE 6-30-84

OPERATOR Reese Exploration, Inc. API NO. 15-059-23,228

ADDRESS K. C. Mo. COUNTY Franklin

FIELD

** CONTACT PERSON Patty Eichman PROD. FORMATION upr & lwr Squirrel
PHONE 816-356-1970

PURCHASER Eureka Crude Purchasing LEASE Moore

ADDRESS Eureka, Ks. WELL NO. 4-83

WELL LOCATION NW/4

DRILLING Michael Drilling 1810 Ft. from N Line and

CONTRACTOR Humboldt, Ks. 1180 Ft. from W Line of

ADDRESS the (Qtr.) SEC 31 TWP 16 RGE 21E

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 770 PBTD

SPUD DATE 6-2-83 DATE COMPLETED 6-3-83

ELEV: GR 960 DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115

Amount of surface pipe set and cemented 20 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. J. Reese

WICHITA BRANCH 1 Geol. and Survey

OPERATOR Reese Exploration LEASE Moore SEC 31 TWP. 16 RGE. 21E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS P OR OTHER DESCRIPTIVE INFORMAT

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
soil and clay	8	8		
lime	14	22		
shale	7	29		
lime	12	41		
shale	7	48		
lime	19	67		
shale	31	98		
lime	17	115		
shale	85	200		
lime	20	220		
shale	23	243		
lime	5	248		
shale	37	285		
lime	8	293		
shale	21	314		
lime	13	327		
shale	3	330		
lime	11	341		
shale	8	349		
lime	22	371		
shale	3	374		
lime	12	386		
shale	159	545	heartha	
lime	6	551	altamont	
shale	36	587		
lime	13	600	pawnee	
shale	11	611		
lime	4	615		
shale	24	639	myrick sta.	
lime	2	641		
shale	4	645		
lime	2	647		
sand oil	6	653	upr squirrel	
shale	56	609		
sand	4	613		
shale	13	726		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/2	17	20	portland	10	none
casing	5-1/4	2-7/8	5.3	755	"	81	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			5	2" DML	657-662

TUBING RECORD

Size	Setting depth	Pecker set at	Shots per ft.	Size & type	Depth interval
1"	755'		3	1-9/16 glas	703-709
			3	1-9/16 glas	724-730

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE NAME Moore

SEC. 31 TWP. 16 RGE. 21

FILL IN WELL LOG AS REQUIRED: WELL NO. 4-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	8	734	lwr squirre	
shale	23	757		
lime	2	759		
shale	11	770	T.D.	

State Geological Survey
SHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac Gelled water & 70 sx sand		657-730	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
8-83	pumping	31.5	
Estimated Production - I.P.	Oil	Gas	Water %
	1	0	50
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio	
n/a	61	CFPB	