

31-16-21E And

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5115 EXPIRATION DATE 6-30-84

OPERATOR Reese Exploration, Inc. API NO. 15-059-23,229

ADDRESS K. C. Mo. 64138 COUNTY Franklin

FIELD _____

** CONTACT PERSON Patty Eichman PROD. FORMATION upr & lwr Squ.

PHONE 816-356-1970

PURCHASER Eureka Crude Purchasing LEASE Moore

ADDRESS Eureka, Ks. WELL NO. 5-83

WELL LOCATION NW/4

DRILLING Michael Drilling, Inc. 1460 Ft. from N Line and

CONTRACTOR Humboldt, Ks. 1680 Ft. from W Line of

ADDRESS _____ the (Qtr.) SEC 31 TWP 16 RGE 21E.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 779' PBTD _____

SPUD DATE 6-6-83 DATE COMPLETED 6-8-83

ELEV: GR 960 DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98115.

Amount of surface pipe set and cemented 20 DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

SIDE TWO 215-21-18

OPERATOR Reese Exploration LEASE Moore SEC. 31 TWP. 16 RGE. 21E

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
soil and clay	8	8		
lime	4	12		
shale	4	16		
lime	16	32		
shale	6	38		
lime	11	49		
shale	8	56		
lime	20	77		
shale	28	105		
lime	18	123		
shale	88	211		
lime	21	232		
shale	23	255		
lime	5	260		
shale	34	294		
lime	9	303		
shale	24	327		
lime	24	351		
shale	9	360		
lime	22	382		
shale	4	386	heartha	
lime	12	398		
shale	154	552	Altamont	
lime	9	561		
shale	34	598	Pawnee	
lime	11	609		
shale	15	624	Myrick Sta.	
lime	3	627		
shale	24	651		
lime	2	653		
shale	4	657		
lime	2	659		
sand	6	665	upr. squirrel	
shale	4	669		
sand oil	8	677		
shale	46	723		

If additional space is needed use Page 2, Side 2

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/2	17	20	portland	10	none
casing	5-1/4	2-7/8	5.3	766	"	83	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2" DML	666-676
			2	2-1/8 glas	716-722
TUBING RECORD					
Size	Setting depth	Packer set at			
			2	2-1/8 "	737-744

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE NAME Moore

SEC 31 TWP 16 RGE 21

FILL IN WELL LOG AS REQUIRED: WELL NO. 5-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand shaley	6	729		
shale	12	741		
sand	10	751	lwr. squirrel	
shale	28	779	T.D.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac Gelled water & 70 sx sand		666-744	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
8-83	pumping		31.5
Estimated Production -I.P.	Oil	Gas	Water %
1	bbis.	0	50
Disposition of gas (vented, used on lease or sold)		Perforations	
n/a		55	