

31-16-215 Inp

TYPE

**\* AFFIDAVIT OF COMPLETION FORM**

ACO-1 WELL HISTORY

IDE ONE

State Geological Survey

Compt. \_\_\_\_\_

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6298 EXPIRATION DATE 6-84

OPERATOR Jerry L. Vickers API NO. 15-059-23321

ADDRESS Box 7  
Wellsville, Kansas 66092

\*\* CONTACT PERSON Jerry L. Vickers PHONE 913 883-2171

PURCHASER Amoco Oil Co. LEASE Vickers

ADDRESS P. O. Box 591  
Tulsa, Okla. WELL NO. 11

DRILLING CONTRACTOR Finch's Drilling, Inc. WELL LOCATION SW 1/4

ADDRESS Route 2  
Ottawa, Kansas 66067

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 794 PBTD

SPUD DATE 8/25/83 DATE COMPLETED 8/27/83

ELEV: GR n/a DF KB

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 28 DV Tool Used?

COPY

WELL PLAT


(Office Use Only)

KCC   
KGS

SWD/REP   
PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal. 15% acid	724.5 - 726.0

Date of first production 9-10-83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity est. 28

Estimated Production -I.P. Oil est. 1BPD Gas n/a MCF Water % Gas-oil ratio bbls. CFPB

Disposition of gas (vented, used on lease or sold) vented Perforations

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Jerry L. Vickers

LEASE Vickers

SEC. 31 TWP. 16 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	6			
Lime	21			
Shale	28			
Lime	41			
Shale	47			
Lime	78			
Shale	88			
Lime	107			
Shale	195			
Lime	216			
Shale	239			
Lime	243			
Shale	278			
Lime	292			
Shale	309			
Lime	334			
Shale	342			
Lime	366			
Shale	370			
Lime	382			
Shale	533			
Lime	544			
Shale	589			
Lime	599			
Shale	609			
Lime	612			
Shale	623			
Lime	629			
Shale	633			
Lime	639			
Shale	642			
Lime	648			
Shale	649			
Shale	650			
Sand	654			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4		28	common	3	none
Production	5 5/8	2 7/8		790	common	120	50/50 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1		724.5 - 726.0
Size	Setting depth	Packer set at			
1 inch	723				

SIDE TWO

State Geological Survey  
WICHITA BRANCH

ACO-1 WELL HISTORY (E)

SEC. 31 TWP. 16 RGE. 21 (W)

OPERATOR Jerry L. Vickers

LEASE Vickers

WELL NO.

11

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Lime	656			
Sand	663			
Broken	668			
Shale	697			
Lime	699			
Shale	706			
Lime	707			
Sand & Shale	707.5			
Shale & Sand	708.5			
Shale & Sand	709.5			
Shale & Sand	710			
Shale	720			
Shale	723.5			
Sand	729			
Shale	794			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at