

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5959
Name Richard Rader dba Rader Oil
Address R. R. #1
Eudora, Kansas 66025

Purchaser Inland
Wichita, Kansas

Operator Contact Person Richard Rader
Phone 913-883-2885

Contractor: License # 5820
Name Kent Drilling Co.

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-6-85 11-8-85 6-19-87
Spud Date Date Reached TD Completion Date

676
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 30 feet
Multiplier Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set 664 feet
If alternate 2 completion, cement circulated
from 664 feet depth to surf 91 SX cmt
Cement Company Name Consolidated Serv.
Invoice # 63329

API NO. 15-059-24,100

County Franklin

SE NE SW 32 16 21 X East
..... Sec. Twp. Rge. West

1810 Ft North from Southeast Corner of Section
2990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

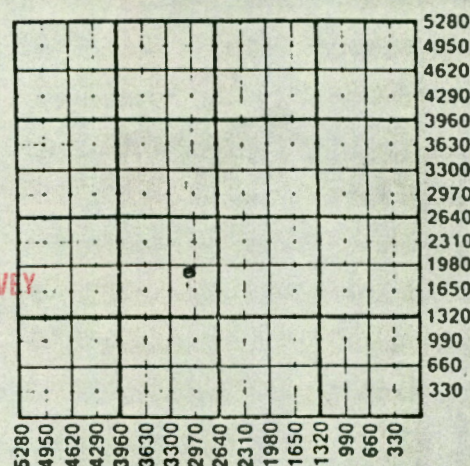
Lease Name Smith Well # 9

Field Name Paola-Rantoul

Producing Formation Squirrel

Elevation: Ground 950 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # C-20815 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

32-16-21E

Operator Name Rader Oil Lease Name Smith Well # 9Sec 12 Twp. 16 Rge. 21 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Squirrel (1st)	589	603
Squirrel (2nd)	642	647
	661	664

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	11 1/2" 6 1/2"	7" 4 1/2"	18# 10.5#	30' 664'	Common Poz.	8 91	None 60/40 poz.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	596-600	100 Gal. HCL acid 7 1/2%	596-600

TUBING RECORD

Size
2"Set At
590

Packer at

Liner Run ☐ Yes ☒ No

Date of First Production | Producing Method

6-19-87

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Kent Drilling Co.

TELEPHONE 448 3762

GARNETT, KANSAS 66032

RAVEN OIL COMPANY

SMITH NO. 9

32-16-2E

26	Soil + clay	35
16	Lime	42
93	Shale	145
19	Lime	154
25	Shale	179
7	Lime	186
31	Shale	217
13	Lime	230
18	Shale	248
26	Lime	281
	Shale	289
21	Lime	301
3	Shale	304
12	Lime	316
149	Shale	466
7	Lime	
55	Shale	
7	Lime	
27	Shale	
5	Lime	566
8	Shale	
11	Bk. Lime	
4	Shale	589
14	Oil sand	603
30	Shale	
1	Lime	624
7	Shale	641
1	Lime	642
5	Oil sand	647
14	Shale	661
3	Oil sand	664
12	Shale	676 T. D.

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	.5	0	0		29
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

596-600

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