

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Rader Oil Lease Name Smith Well # 10Sec. 32 Twp. 16 Rge. 21 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Squirrel	563	572

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1.0 Bbls	0 MCF	0 Bbls	CFPB	30

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold

☐ Open Hole ☒ Perforation
☐ Other (Specify)

564-70

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11 1/2"	7"	18#	21'	Common	5	None
Production	6 1/2"	4 1/2"	10.5#	589'	Poz.	77	50/50 Poz.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1/2	564-70	100 Gal. HCL Acid 7 1/2%	564-70

TUBING RECORD

Size
2"Set At
560

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

6-19-87

Kent Drilling Co.

TELEPHONE 448-3762

GARNETT, KANSAS 66032

RAIDER OIL COMPANY

SMITH NO. 10

32-16-2E

10	Soil & clay	10
5	Lime	15
32	Shale	97
74	Lime	116
27	Shale	143
4	Lime	147
33	Shale	180
15	Lime	195
15	Shale	213
23	Lime	236
9	Shale	245
23	Lime	258
4	Shale	272
12	Lime	284
253	Shale	437
7	Lime	444
53	Shale & shells	497
6	Lime	503
43	Shale & shells	546
12	Br. lime	558-
5	Shale	563
9	Oil sand	572
59	Sandy shale	611
1	Lime	612
27	Shale	639
3	sandy shale	644
8	Shale	652 T.D.

RECEIVED
STATE COMMISSION

JUN 13 1988

CONSERVATION DIVISION
Topeka, Kansas