

2nd

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Triple K Petroleum

API NO. 15-121-21,791

ADDRESS 401 S. Main

COUNTY Miami

Ottawa, KS 66067

FIELD

**CONTACT PERSON Glenn A. Evans

PROD. FORMATION

PHONE 913-242-5733

LEASE Thetford

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW SE

DRILLING Evans & Bloomer

300 Ft. from N Line and

CONTRACTOR

100 Ft. from E Line of

ADDRESS 401 S. Main

the 35 SEC. 16 TWP. 21 RGE. E

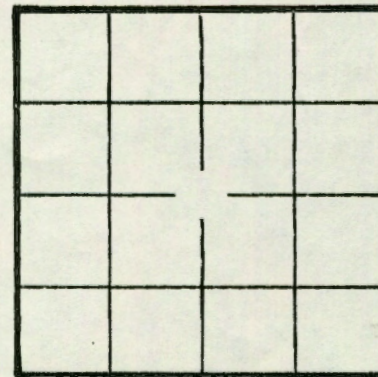
Ottawa, KS 66067

WELL PLAT

PLUGGING Evans & Bloomer

CONTRACTOR

ADDRESS same



KCC
KGS
(Office Use)

TOTAL DEPTH 660 PBT

SPUD DATE DATE COMPLETED 7/6/80

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 21' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

Glenn A. Evans OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF)

OPERATOR OF THE Thetford LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF July, 1980, AND THAT

State Geological Survey
WICHITA, BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JUN - 1 1982

CONSERVATION DIVISION
Wichita Kansas

316-21-28

35-16-21e

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Date of first production dry hole</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6 1/4		21	Portland	5	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

35-16-21e

AUG

WELL LOG
Thetford #1

July 3, 1980

12

<u>Thickness of Strata</u>	<u>Name of Rock</u>	<u>Total</u>
10	Soil & Clay	10
2	Shale	12
15	Lime	27
2	Shale	29
4	Lime	33
91	Shale	124
20	Lime	144
27	Shale	171
7	Lime	178
10	Shale	188
5	Lime	193
14	Shale	207
12	Lime	219
18	Shale	237
26	Lime	263
10	Shale	273
23	Lime	296
3	Shale	299
12	Lime	311
143	Shale	454
2	Shells	456
2	Sand	458
4	Sandy Shale	462
3	Lime	465
5	Shale	470
8	Lime	478
4	Shale	482
5	Lime	487
25	Shale	512
3	Black Slate	515
5	Lime	520
8	Shale	528
1	Lime	529
2	Sand	531
9	Shale	540
6	Lime	546
11	Shale	557
7	Lime	564
10	Shale	574
3	Lime	577
20	Shale & Shells	597
1	Sand	598
62	Shale	660

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Wichita, Kansas

35-16-21e

AUG

Well Log Thetford #1 cont.

Started core at 598.40

1	1:43 - 1:46	3 min.	599
2	1:46 - 1:52	6 min.	600
3	1:52 - 1:58	6 min.	601
4	1:58 - 2:04	6 min.	602
5	2:04 - 2:10	6 min.	603
6	2:10 - 2:18	8 min.	604
7	2:18 - 2:25	7 min.	605
8	2:25 - 2:36	11 min.	606
9	2:36 - 2:47	11 min.	607
10	2:47 - 2:59	12 min.	608
11	2:59 - 3:25	26 min.	609

Plugged with 21 Sacks cement

5 sacks at top

10 Sacks at 260

5 sacks at 580

no 2nd Squirrel

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Wichita, Kansas