

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

36-16-28

SIDE ONE

DOCKET NO. NP

Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9406 EXPIRATION DATE 5/27

OPERATOR David Bleakley Enterprises, Inc. API NO. 15-121-26,305

ADDRESS 404 Persimmon Drive COUNTY Miami

Olathe, Ks 66061 FIELD Pressonville

** CONTACT PERSON David Bleakley PROD. FORMATION Perm

PHONE 913-782-9550 N/A Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Compton

ADDRESS 111 West Third P.O. Box 190 WELL NO. 5

Eureka, Kansas 67045 WELL LOCATION N 2 E 3 E

DRILLING CONTRACTOR C + M Drilling, Inc. 1255 Ft. from S Line and

ADDRESS Rt. 5 165 Ft. from E Line of (E)

Paola, Ks 66071 the NE, SE, SE (Qtr.) SEC 36 TWP 16 RGE 24

PLUGGING CONTRACTOR N/A WELL PLAT (Office Use Only)

ADDRESS L KCC /

KGS /

TOTAL DEPTH 740' PBDT - SWD/REP -

SPUD DATE 8-27-84 DATE COMPLETED 8-28-84 PLG. -

ELEV: GR 1020 DF - KB - NGPA -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CR-5517

Amount of surface pipe set and cemented 20' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If GWOW, indicate type of re-

completion N/A. Other completion N/A. NGPA filing N/A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

David P. Bleakley AFFIDAVIT

that: David P. Bleakley, being of lawful age, hereby certifies

that the Affiant and I are familiar with the contents of the foregoing Affidavit

Side TWO

OPERATOR David Bleakley Enterprises, Inc. LEASE NAME Compton SEC 36 TWP 14 RGE 21WELL NO. 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey. See log attached				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth Interval treated
50 Gallons 15% HCL Acid		590-594'
30 SX Fracture		
Date of first production <u>8-29-84</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
Estimated Production-L.P. <u>Oil</u> <u>0</u> bbls. <u>MCF</u>		Gravity <u>30°</u>
Disposition of gas (vented, used on lease or sold) <u>Vented</u>		Perforations <u>590-594'</u>

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/8	6 1/4		20'	Portland	3	
Production	5 1/8	3 7/8		660.5'	Portland	71	

LINER RECORD

PERFORATION RECORD :

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A		→			
TUBING RECORD			3/ft.	2" DML	590-594'
Size <u>2 7/8</u>	Setting depth <u>660.5</u>	Packer set at <u>N/A</u>			

Lease

Compton

per: Nadak Energy, Inc.

Drill Log

Well #

5

Compton No. 5.

Elevation

36-165-21E

1255 FSL + 165 FEL

91

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
		0					
4	SOIL	4					
18	LM	22					
17	SH	39					
16	LM	55					
25	SH	80					
14	LM	94					
98	SH	192					
20	LM	212					
33	SH	245					
7	LM	252					
20	SH	272					
15	LM	287					
15	SH	302					
28	LM	330					
5	SH	335					
23	LM	358					
4	SH	362					
13	LM	375					
29	SH	404					
11	SAND	415	Dry				
70	SH	485					
15	SAND	500					
11	SNOY SH	511					
11	SH	522					
12	LMY SNO	534	Dry				
5	LM	539					
6	SH	545					
7	LM	552					
19	SH	571					
4	SNOY SH	575					
13	SH	588					
5	LM	593					
4	SAND	597	oil				
12	SH	609					
4	LM	613					
5	SH	618					
31	LMY SH	649					
4	LM	653					
10	SH	663					
2	LM	665					
13	SH	678					
5	SAND	683	Dry				
1	SAND	684	oil				
3	SNOY SH	687	Dry				
53	SH	740					

JAN 13 1986

State Geologist
WICHITA BRANCHRECEIVED
STATE CORPORATION COMMISSION

JAN 22 1986

CONSERVATION DIVISION
Wichita, Kansas