

State Geological Survey

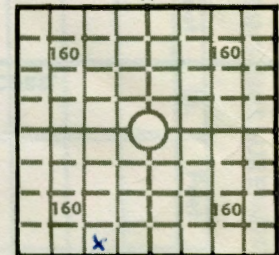
KANSAS DRILLERS LOG

S. 18 T. 16 R. 22 E W

API No. 15 — Miami — 15-121-20788  
County Number

Loc. \_\_\_\_\_  
County Miami

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_  
DF \_\_\_\_\_ KB \_\_\_\_\_

Operator Reese Exploration  
Address P.O. Box 11598, ICC No 64138  
Well No. 5-78 Lease Name Mary Meyers  
Footage Location 165 feet from (S) line 1485 feet from (E) line  
Principal Contractor Michael Drilling Geologist None  
Spud Date Nov 3, 1978 Total Depth 701 P.B.T.D. \_\_\_\_\_  
Date Completed Nov 5, 1978 Oil Purchaser Bluebird

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>8 7/8</u>	<u>10 1/4</u>	<u>17#</u>	<u>40'</u>	<u>Portland</u>	<u>4</u>	<u>None</u>
<u>2"</u>	<u>5 1/4</u>	<u>2 3/8</u>	<u>3.75</u>	<u>681'</u>	<u>"</u>	<u>90 Sacks</u>	<u>2% Jel</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>None</u>					

Size	Setting depth	Packer set at
<u>None</u>		<u>681</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Frac - Gelled Water - 100 Sacks Sand</u>	<u>681-701</u>

INITIAL PRODUCTION

Date of first production None - no electricity Producing method (flowing, pumping, gas lift, etc.) Pump  
 RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_  
 bbls. MCF bbls. CFPB  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 5 0 1979  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Thickness of Starts	Formation	Total Depth
11	Silt & Clay	11
16	lime	27
6	shale	33
10	lime	43
10	shale	53
17	lime	70
23	shale	93
18	lime	111
91	shale	200
20	lime	220
35	shale	255
5	lime	260
30	shale	290
8	lime	298
21	shale	319
25	lime	344
8	shale	352
23	lime	375
4	shale	379
14	lime	393
172	shale	565
5	lime	570
8	shale	578
3	lime	581
17	shale	598

Thickness of Starts	Formation	Total Depth	Remarks
4	lime	602	
21	shale	623	
4	lime	627	
3	shale	630	
26	lime	656	
25	shale	681	
2	sand	683	
2	shale	685	
6	sand	691	
10	shale	701	
	701 T.D.		
	run 27 joints 2" pipe		
	Set packer @ 681		

18-16-22E