

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5876
 name Diamond-B. Inds., Inc.
 address B.R. 1
 City/State/Zip Paola, KS 66671
 Operator Contact Person Jim Ferley
 Phone 913-294-3841
 Contractor: license # 8509
 name Kvans Energy Development
 Wellsite Geologist _____
 Phone _____

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ☐ O: old well info as follows:

Operator _____
 Well Name _____
 Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable
6-25-84 6-26-84 7-25-84
 Spud Date Date Reached TD Completion Date

694 _____
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated
 from 622 feet depth to Surface w/ 95 SX cmt

API NO. 15 - 121-26-196
 County Miami
SE Q Sec 19 Twp 16 Rge 22 ☒ East ☐ West
 (Location)

1255 Ft North from Southeast Corner of Section
 _____ Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

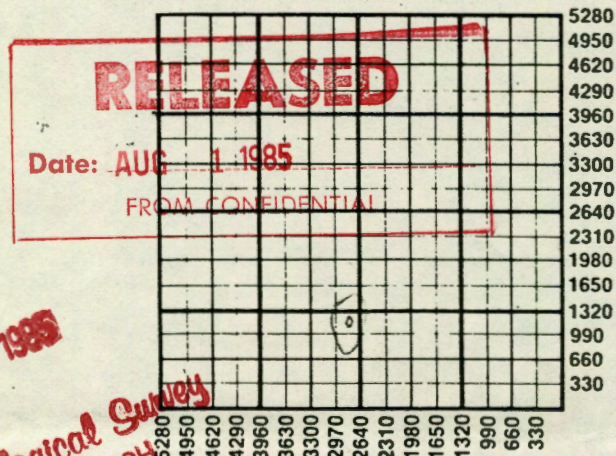
Lease Name Tarr # 2 Well# DT-18

Field Name East Miami Flood

Producing Formation 1st Squirrel

Elevation: Ground 1000 KB 1004

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # C-20.735

☐ Groundwater _____ Ft North From Southeast Corner and
 (Well) _____ Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water _____ Ft North From Southeast Corner and
 (Stream, Pond etc.) _____ Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☒ Other (explain) production water
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☒ Repressuring

Docket # C.R.-38218

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Diamond-B-Trk Inc. Lease Name Torr #2 Well# DT-184 SEC 19 TWP 16 RGE 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name

Top

Bottom

soil
shale & lime
shale
lime
shale & lime
lime
shale & lime
oil sand
shale

surface 11
11 - 111
Lane 111 - 206
Iola 206 - 226
226 - 380
Hertha 380 - 392
392 - 678
squirrel 678 - 687
687 - 694
T.D.

AUG 14 1985

Survey

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☒ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
7-25-84						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	7-5 Bbls	— MCF	20 Bbls	— CFPB	31.5	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

☒ open hole ☐ perforation
☐ other (specify)

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	8 3/4 5 5/8	6 1/4 2 1/8	15 61.5	20 677	comm. common	3 9.5	1% bit

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

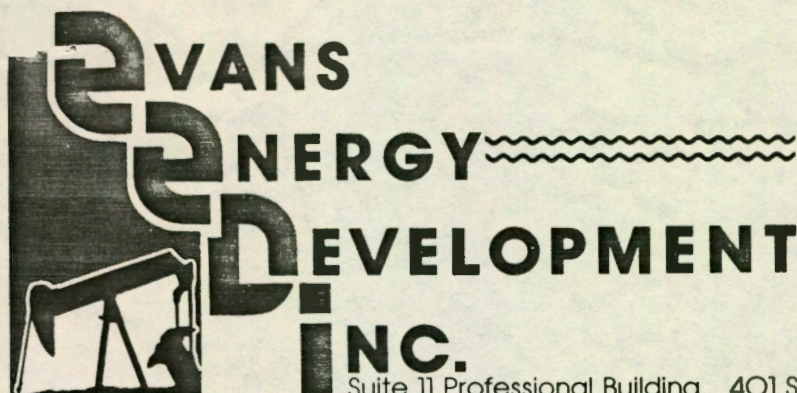
Depth

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Frack:
35 lbs. sand
50 lbs. water gel
2 Gallons AY-15
95 lbs. salt water

677-
694



Suite 11 Professional Building 401 S. Main Ottawa Kansas 66067 (913)242-5733

Custom
oil & gas
drilling
Lease Development

19-16-22E 87

WELL LOG
Tarr # D.T. 18
Diamond B Industries 6/25/84 to 6/26/84

19-16-22E SE 1/4

Thickness of Strata	Formation	Total
11	Soil & Clay	11
16	Lime	27
4	Shale	31
12	Lime	43
4	Shale	47
2	Lime	49
6	Shale	55
14	Lime	69
27	Shale	96
15	Lime	111
95	Shale Lane	206
20	Lime 1010	226
32	Shale	258
6	Lime	264
20	Shale	284
19	Lime	303
18	Shale	321
24	Lime	345
8	Shale	353
23	Lime	376
4	Shale	380
12	Lime	392 Hertha
24	Shale	416
22	Sand	438 Oil Show
125	Shale	563
7	Lime	570
8	Shale	578'
3	Lime	581
18	Shale	599
6	Lime	605
3	Shale	608
4	Sand	612 Slight Show
11	Shale	623
3	Lime	626
1	Shale	633
4	Lime	637
12	Shale	649
5	Lime	654
11	Shale	665
5	Lime	671
4	Shale	675

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State Geological Survey
WICHITA BRANCH

19-16-22e 87

Tarr # D.T. 18

1	White Sand	676
1	Broken Sand	677 Odor
3	Sand	680
2.5	Broken Sand	682.5
2.5	Sand	685
2	Broken Sand	687
7	Shale	694 T.D.

Set 677' s 7/8" pipe
Set 20' surface casing

Started Core at 677'

1	12:24 - 12:25	1 1/4 min.	678
2	12:25 - 12:26	1 1/4 min.	679
3	12:26 - 12:27	1 min.	680
4	12:27 - 12:29	1 3/4 min.	681
5	12:29 - 12:31	2 min.	682
6	12:31 - 12:33	1 3/4 min.	683
7	12:33 - 12:34	1 1/2 min.	684
8	12:34 - 12:36	2 min.	685
9	12:36 - 12:38	2 min.	686
10	12:38 - 12:40	1 1/2 min.	687
11	12:40 - 12:42	2 1/2 min.	688
12	12:42 - 12:45	2 1/2 min.	689
13	12:45 - 12:48	3 min.	690
14	12:48 - 12:51	3 min.	691
15	12:51 - 12:54	3 1/4 min.	692
16	12:54 - 12:57	3 min.	693
17	12:57 - 12:60	3 min.	694

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State Geological Survey
WICHITA BRANCH