

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5876
name Diamond-B-Inds. Inc.
address B.B.1

City/State/Zip Peoria, KS 66071

Operator Contact Person Jim Farley
Phone 913-294-3841

Contractor: license # 8509
name Evans Energy Development

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

7-2-84 7-3-84 7-8-84
Spud Date Date Reached TD Completion Date

204
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 30 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 6.5 feet depth to Surface w/ 94 SX cmt

TUBING RECORD size set at packer at

Date of First Production

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

7.5

Bbls

MCF

20

Bbls

CFPB

31.5

Disposition of gas: ☐ vented
☐ sold

METHOD OF COMPLETION
☒ open hole ☐ perforation
☐ other (specify)

PRODUCTION INTERVAL

County Miami
Sec 19 Twp 16 Rge 22
(location)

1585 Ft North from Southeast Corner of Section
1876 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

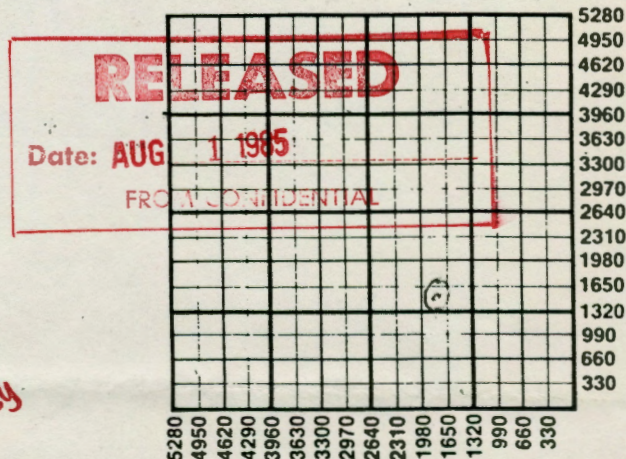
Lease Name Torr #2 Well# DT 19

Field Name East Miami Flood

Producing Formation 1st Squirrel

Elevation: Ground 1004 KB 1007

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # C-20,735

☐ Groundwater (Well) 1585 Ft North From Southeast Corner of Section 1876 Ft West From Southeast Corner of Section
Sec Twp Rge ☐ East ☐ West

☐ Surface Water (Stream, Pond etc.) 1585 Ft North From Southeast Corner of Section 1876 Ft West From Southeast Corner of Section
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) production water
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☒ Repressuring

Docket # CR-38218 Liner Run ☐ Yes ☒ No

WELL LOG

pl

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

soil
shale & lime
shale
lime
shale & lime
lime
shale & lime
sand
shale & lime
sand
shale

Name	Top	Bottom
soil	surface	14
	14-	118
lane	118-	211
Iola	211-	231
	231-	386
Hertha	386-	398
	398-	423
Knudtown	423-	431
	431-	685
squirrel	685-	695
	695-	704
T.D.		

AUG 14 1985
State Geological Survey
WICHITA BRANCH

CASING RECORD ☐ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	8 3/4	6 1/4	15	20	comm.	3	
Production	5 5/8	2 3/8	6.5	685	comm.	94	1% Gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

AUG 15 1984

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WICHITA BRANCH

Acid, Fracture, Shot, Cement Squeeze Record
(amount and kind of material used)

Depth

Frack =	685-
35 sacks sand	704
7 Gallons 24-15	
500 lbs. water Gel	
200 lbs. pack salt	
water	

19-16-22E^{p1}



Custom
oil & gas
drilling
Lease Development

Suite 11 Professional Building 401 S. Main Ottawa Kansas 66067 (913)242-5733

WELL LOG

Tarr # D.T. 19

Diamond B Industries 7/2/84 to 7/3/84

19-16-22E 1585 FSL + 1876 FEL

Thickness
of Strata

14

17

4

11

4

3

7

15

26

17

93

20

33

5

22

18

18

23

8

23

5

12

21

1

1

1

1

4

1

3

137

8

7

3

18

7

1

4

12

4

Formation

Topsoil & Clay

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale *Lane*

Lime *Isola*

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Broken Sand

Sand

Sand

Broken Sand

Solid Sand

Shale

Broken Sand

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Sand

Shale

Lime

Total

14

31

35

46

50

53

60

75

101

118

211

231

264

269

291

309

327

350

358

381

386

398 Hertha

419

420 No Show

421 No Show

422 Oil Show

423 No Bleeding White

427 Bleeding oil, few lamin

428 *Cox*

431 Good Bleeding

568

576

583

586

604

611

612

616 Oil Show top 2' Good Bleeding

628

632

19-16-22e 81

Tarr # D.T. 19

6	Shale	638
6	Lime	644
12	Shale	656
4	Lime	668
11	Shale	671
2	Lime	673
2	Shale	675
1	Lime	676
8	Shale	684
1	Broken Sand	685 White & Brown Sand
		SLight Show
4	Solid Sand	689
1	Broken Sand	690
4	Solid Sand	694
1	Broken Sand	695
9	Shale	704 T.D.

Set 685' 2 7/8" casing
Seating Nipple at 684
Set 20' Surface casing

Started Core at 422'

1	9:40 - 9:43	2 1/4 min.	423
2	9:43 - 9:46	2 1/2 min.	424
3	9:46 - 9:48	2 min.	425
4	9:48 - 9:49	1 1/2 min.	426
5	9:49 - 9:51	1 1/2 min.	427
6	9:51 - 9:52	1 3/4 min.	428
7	9:52 - 9:54	2 min.	429
8	9:54 - 9:56	1 3/4 min.	430
9	9:56 - 9:58	1 3/4 min.	431
10	9:58 - 10:00	2 min.	432
11	10:00 - 10:02	2 1/4 Min.	433

AUG 14 1936

State Geological Survey
WICHITA BRANCH

Started Core at 685'

1	4:05 - 4:06	1 1/2 min.	686	18	4:35 - 4:38	2 1/2 min.	703
2	4:06 - 4:08	1 1/2 min.	687	19	4:38 - 4:41	3 min.	704
3	4:08 - 4:09	1 1/4 min.	688				
4	4:09 - 4:10	1 min.	689				
5	4:10 - 4:11	1 1/4 min.	690				
6	4:11 - 4:12	1 1/4 min.	691				
7	4:12 - 4:14	1 1/2 min.	692				
8	4:14 - 4:15	1 1/4 min.	693				
9	4:15 - 4:17	1 1/2 min.	694				
10	4:17 - 4:18	1 3/4 min.	695				
11	4:18 - 4:21	2 1/2 min.	696				
12	4:21 - 4:24	2 3/4 min.	697				
13	4:24 - 4:26	2 1/4 min.	698				
14	4:26 - 4:28	2 1/4 min.	699				
15	4:28 - 4:30	2 min.	700				
16	4:30 - 4:32	2 1/4 min.	701				
17	4:32 - 4:35	2 3/4 min.	702				