0.01.	10					10-	101,	20070	
State Geologica		5			(7	/		
WICHITA BRA		0				1	10 - 1	4 - 22 E	
RANSAS DRILLER	3 LOG				,	15.	Control of the Control of the	5 R. 22 E	
API No. 15	121	20	,592			Lo		SL & 1425 E/N	
API No. 15 — 121 — 20,592 County Number						Co	County Miami		
Charles D.	Vicolay						640	Acres	
Address		14	//000						
Box 365	Wellsville	, Kansa	s 66092				160	160	
Well No.	#9 Lease Name							\	
Footage Location	Tun							Q I I	
175 feet from (N) M line	142		from W	line				
Principal Contractor Hawkeye Drilling			Geologist				160	160	
Spud Date	11/11/19	To	otal Depth	P.B.T.D.			Locate v	vell correctly	
12-2-	77		688			Ele	ov.: Gr	045	
Date Completed			Oil Purchaser			DF	DF KB		
12-14-7			1ourn	021					
			CASING	RECORD					
Report of all strings	set — surface, i	intermediat	te, production, et	c.					
Purpose of string	Size hole drilled	Size casing	set Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives	
		(in O.D.)						additives	
1 " ()	2.0								
25"	068		1" lun	1. 1	200		ALX	**>	
			1	7	1				
								•	
	LINER RECOR					PERFORAT	TION RECORD		
Top. 10	ottom, ft.	Sack	s cement	Shots	per ft.	Size	& type	Depth interval	
(emhilled	from lo	2 40	Kolfom						
ACY - TUBING RECORD					Open		la 1		
Size	etting depth	Pack	er set at	111	P	~ ^10	re		
			=						
	A	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RECO	RD			
	Amou	int and kind	of material used				Dept	h interval treated	
7 1	2 0	105	41 0	- 00	111	1			
tract	tile	Di	of V	2 Kle	Wa	ter			
1			INITIAL PR	ODUCTION					
Date of first production		Produ	ucing method (flow		gas lift, etc.)				
12-14-	77	1.54	1/)	w Dine					
RATE OF PRODUCTION	Oil after	water	Gas F	00	Water	V 0	Gas-	oil ratio	
PER 24 HOURS 1002 29	ho 7	106/9	bbls.		MCF Produci	ing interval	bbls. 2	O & BOW CFF	
Disposition of gas	Hores or	sola /			Froduct	1-0	15.	P.M.	
	ponce	-				10		1, ////	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

SW

Operator Kolly Osl	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Vell No. Lease Name	0-28			
19 T /6 R 22 E				
WELL LOG Show all important zones of porosity and contents thereof; core cluding depth interval tested, cushion used, time tool open, flow	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Soil	0	2	design and the second	
Clay	2	12		
Clay Black Stone hime & Shale	20	24		
hime & Shale	29	668		
	4.0		Squiel	
Broken Sand	668	671	U	
Onl Sand	671	672		
Broken Sand	672	674		
Old Sand	674	678		1
Broken Sand	679	682		
Shale	682	088 -	7.0.	
			ALC: NAME OF	
	1			
25 A A A A A A A A A A A A A A A A A A A	1075			
			The state of	
USE ADDITIONAL SHEETS Date Received				
	_ C7	of reday	Signature	
	F	when	Contract and	del
		1-11-7	Title 8	
			Date	

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