

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5876
name Diamond B. Inds., Inc.
address R.R. 1City/State/Zip Parcha, KS 66071Operator Contact Person Jim Ferley
Phone 913-294-3841Contractor: license # 8509
name EVANS Energy DevelopmentWellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)If ☐ O: old well info as follows:Operator
Well Name
Comp. Date Old Total Depth

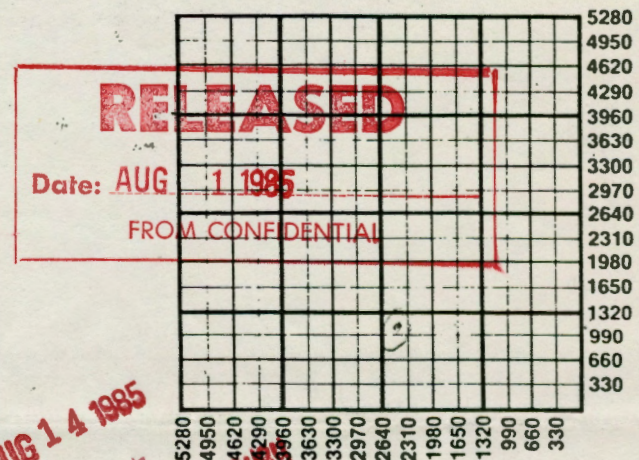
WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ CableSpud Date 7-3-84 Date Reached TD 7-5-84 Completion Date 7-27-84Total Depth 703
PBTDAmount of Surface Pipe Set and Cemented at 20.3 feetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 685 feet depth to Surface w/ 94 SX cmtAPI NO. 15- 121-26, 198
County Miami
SE Q Sec 19 Twp 16 Rge 22
(location) 1250 Ft North from Southeast Corner of Section
2543 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)Lease Name Torr #2 Well# DT-20Field Name East Miami FloodProducing Formation 1st SquirrelElevation: Ground 1005 KB 1005

Section Plat



WATER SUPPLY INFORMATION

Source of Water
Division of Water Resources Permit # C-20,735☐ Groundwater. Ft North From Southeast Corner ar
(Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West☐ Surface Water. Ft North From Southeast Corner ar
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge ☐ East ☐ West☒ Other (explain) Production Water
(purchased from city, R.W.D.#)Disposition of Produced Water: ☐ Disposal
Docket # CR-38318 ☒ Repressuring**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

soil
shale & lime
shale
lime
shale & lime
lime
shale & lime
sand
shale

Name	Top	Bottom
Soil	Surface - 11	
	11 - 211	
Lane	211 - 231	
Tula	231 - 263	
	263 - 385	
Hertha	385 - 398	
	398 - 685	
Squirrel	685 - 698	
T.D.	698 - 703	

TUBING RECORD size set at packer at		Liner Run ☐ Yes ☒ No	
Date of First Production 7-27-84	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	7.5 Bbls	— MCF	20 Bbls
			Gas-Oil Ratio
			— CFPB
			Gravity
			31.5

METHOD OF COMPLETION

AUG 15 1984

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

☒ open hole ☐ perforation
☐ other (specify)

CONFIDENTIAL

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	8 3/4	6 1/4	15	20.3	COMM.	3	—
Production	5 5/8	2 3/8	6.5	68.5	COMM.	94	—

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

		FRACK	68.5
		3.5 SACK SAND	70.3
		2 GALLONS 24-15	
		50 LBS. WATER GEL	
		200 LBS. RACK SALT	
		100 LBS. SALT WATER	