

Operator Name Diamond-B-Inds, Inc. Lease Name Tarr II Well # DT-23Sec. 19 Twp. 16 Rge. 22 ☒ East ☐ West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Soil & clay
shale & lime
lime
shale & lime
oil sand
shale

Formation Description

☐ Log ☒ Sample

Name

Top

Bottom

	8	8
	8	366
Hertha	366	398
	398	686
Squirrel 1 st	686	702
	702	760

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 3/4	6 1/4	15.2	20	Common	2	
Production	5 1/4	2 1/8	6.5	74.4	Portland	80	60/40 port mix 2% salt 2% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☐ Used on Lease☐ Open Hole ☐ Perforation☐ Other (Specify)☐ Dually Completed☐ CommingledKANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SEP 04 1987

RECEIVED
STATE CORPORATION COMMISSION
SEP 2 1987
CONSERVATION DIVISION
Wichita, Kansas