

State Geological Survey
WICHITA BRANCH

19-16-22E p1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP CR-38218

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5876 EXPIRATION DATE 6-84
OPERATOR Diamond-B-Inds., Inc. API NO. 15-121-23,451
ADDRESS R-R-1 COUNTY Miami
Paola, Kans. 66071 FIELD Rock-Rantou
** CONTACT PERSON Jim Ferley PROD. FORMATION Squirrel
PHONE 913-294-3841 10 Indicate if new pay.
PURCHASER Eureka Crude LEASE Tarr #2
ADDRESS P.O. Box 190 WELL NO. Ti-2
Eureka, Kans. WELL LOCATION SW 6
DRILLING Evans Energy Development 377 Ft. from S. Line and
CONTRACTOR 2524 Ft. from W Line of (E)
ADDRESS 1401 S. Main the SW (Qtr.) SEC 19 TWP 16 RGE 22 (N).
OTTAWA, KANS.

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 754 PBD —
SPUD DATE 10-6-81 DATE COMPLETED 8-2-83
ELEV: GR 985 DF 988 KB 989
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-38218.

Amount of surface pipe set and cemented 28 DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jim Ferley (for) Diamond-B-Inds., Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

T-1-2

19-16-22E

81

ACO-1 Well History

Side TWO

OPERATOR Diamond-B-Inds. Inc.

LEASE NAME Tarr #2

SEC 19 TWP 16 RGE 22 (E) (W)

WELL NO T-1-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
✓ Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Soil	0	10		
lime & shale	10	115		
shale	115	210	LANE	
lime	210	230	Toka	
lime & shale	230	385		
lime	385	398	Hertha	
lime & shale	398	685		
sand & Broken Sand	685	697	Squirrel	
shale	697	754	T.P.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4 Sacks Sand, 2 Gallons 24-15	DEC 12 1983
K.C.L. 10 lbs, Salt Rock 100 lbs.	
25 bbls. Salt water	CONSERVATION DIVISION Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil _____ bbls. Gas _____ MCF Water _____ %	Gas-oil ratio _____ CFPS
Disposition of gas (vented, used on lease or sold)		

Report of all strings set—surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surfacc	8 3/4	6 7/8	15.0	28	common	3	—
injection	5 5/8		6.5	743	common	108	—

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
2 1/2	743		2	675	690
TUBING RECORD					
Size	Setting depth	Packer set at			