

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5876 EXPIRATION DATE 6-30-83

OPERATOR Diamond-B-Inds., Inc. API NO. 15-121-25,505

ADDRESS R.R. 1 COUNTY Miami

Paola, Kans. 66071 FIELD Paola Rantoul

** CONTACT PERSON Jim Ferley PROD. FORMATION Squirrel

PHONE 913-294-3841

PURCHASER Eureka Crude LEASE Tarr II

ADDRESS P.O. Box 190 WELL NO. Ti-4

Eureka, Kans. WELL LOCATION SE Q

DRILLING EVANS Energy Development 786 Ft. from South Line and

CONTRACTOR 2424 Ft. from EAST Line of

ADDRESS 401 S. Main the SE (Qtr.) SEC 19 TWP 16 RGE 22.E

OTTAWA, Kans. RECEIVED STATE CORPORATION COMMISSION

PLUGGING AUG 0, 1983 WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC ☒

KGS ☒

SWD/REP ☐

PLG. ☐

TOTAL DEPTH 736 PBTD

SPUD DATE 5-6-83 DATE COMPLETED 7-28-83

ELEV: GR 980 DF 983 KB 984

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-7773.

Amount of surface pipe set and cemented 21 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
10 Sacks Sand, 2 sacks AY-15				685-701	
K.C.L. 10 LBS. Salt 150 lbs.					
20 bbls. salt water					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A		N/A		31.1	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		bbls.	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations			

CONFIDENTIAL

SIDE TWO

OPERATOR

Diamond-B Inds Inc LEASE *Torr #II*

ACO-1 WELL HISTORY

SEC. *19* TWP. *16* RGE. *22E*

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	13		
lime	13	19		
shale & lime	19	120		
shale	120	215	Lone	
lime	215	234	Fols	
shale & lime	234	402		
shale	402	571	B's shale	
shale & lime	571	616		
sand oil	616	620		
shale & lime	620	686		
Broken Sand	686	688		
sand oil	688	692		
sand Broken	692	701		
shale	701	736	T. D.	

*State Geological Survey
WICHITA BRANCH*

RELEASED
Date: *AUG 1 1984*
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4	15	21	Common	3	—
Production casing	5 1/4	2 3/8	4.60	730	Common	95	Cell 2%

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2		688-696

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	721	